

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Texaco Inc.	8. Farm or Lease Name C. H. Weir "A"
3. Address of Operator P. O. Box 728, Hobbs, NM 88240	9. Well No. 19
4. Location of Well UNIT LETTER F, 1980 FEET FROM THE North LINE AND 1651 FEET FROM THE West LINE, SECTION 12 TOWNSHIP 20S RANGE 37E NMPM.	10. Field and Pool, or Wildcat See Attachment
15. Elevation (Show whether DF, RT, GR, etc.) 3564' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 15" hole @ 2:00 p.m., 06/27/86

- 1) Ran 33 jts (1416') 11 3/4", 42#, H-40 csg. set @ 1428'.
- 2) Cemented w/1100 sx CL "H" w/2% CACL and 1/4#/sx floreal.
Circulated 423 sx to surface.
- 3) Tested casing to 1000# from 10:30 p.m. to 11:00 p.m. 06/29/86.
Tested ok. Job complete @ 11:00 p.m.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED JW Browning TITLE District Admin. Supervisor DATE 07/08/86
ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT 1 SUPERVISOR TITLE _____ DATE JUL 17 1986
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JUL 16 1986
C.C.P.
HOBBS OFFICE

C. H. WEIR "A" WELL NO. 19
1980' FNL & 1651' FWL
SECTION 12, T-20-S, R-37-E
LEA COUNTY, NEW MEXICO

10. FIELD AND POOL

Weir Blinebry, East

Monument Tubb

Skaggs-Drinkard

Skaggs Abo Gas

19. FORMATION

Blinebry

Tubb

Drinkard

Abo*

*Simultaneous Acreage Dedication with Well No. 14 is being applied for.

33-27430
JUL 10 1966
FBI - NEW YORK
FBI - NEW YORK

CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

30-025-29686
Form C-101
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease
STATE ☐ REC ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

a. Type of Work
b. Type of Well
OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐
c. Name of Operator
d. Address of Operator
e. Location of Well
UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE
1651 FEET FROM THE West LINE OF SEC. 12 TWP. 20-S RGE. 37-E MPM

7. Unit Agreement Name

8. Farm or Lease Name

C. H. WEIR "A"

9. Well No.

19

10. Field and Pool, or Wildcat

See Attachment

12. County

Lea

1. Elevations (Show whether DF, KI, etc.)
3564' GR
21A. Kind & Status Plug. Bond
Blanket
19. Proposed Depth
7200'
19A. Formation
See Attachment
20. Rotary or C.T.
Rotary
22. Approx. Date Work will start
June 16, 1986

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
24"	20"	94#	40'	Redimix	Surface
15"	11-3/4"	42#	1450'	1100	Circulate
11"	8-5/8"	24# & 28#	4000'	1200	Circulate
7-7/8"	5-1/2"	15.5# & 17#	7200'	1300	Circulate

CEMENTING PROGRAM

SURFACE CASING: 1100 sxs Class "H" with 1/4# flocele, 2% CaCl (15.6 ppg, 1.18 cu.ft./sx.).

INTERMEDIATE CASING: 1000 sxs Light Weight with 15# salt, 1/4# flocele (12.7 ppg, 2.1 cu.ft./sx.) followed by 200 sxs Class "H" with 1/4# flocele, 2% CaCl (15.6 ppg, 1.18 cu.ft./sx.).

PRODUCTION CASING: 1ST STAGE: 200 sxs Light Weight with 5#/sx gilsonite, 1/4# flocele (12.7 ppg, 1.84 cu.ft./sx., 9.9 gals./sx.), 300 sxs Class "H" with 1/4# flocele, plus .6% HALAD-9 (15.6 ppg, 1.18 cu.ft./sx.).

2ND STAGE: 800 sxs Light Weight with 1/4# flocele (12.4 ppg, 2.00 cu.ft./sx.). (DV Tool at approximately 5250').

NOTE: Well No. 8 will be abandoned. East Eumont Unit Well No. 130 in this 1/4 1/4 Section is operated by Texaco Producing Inc.

ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

signed E. J. Seeman Title Dist. Petroleum Engineer Date 5/16/86

(This space for State Use)

APPROVED BY Eddie W. Seay
CONDITIONS OF APPROVAL, IF ANY, Oil & Gas Inspector

TITLE _____ DATE MAY 22 1986

Permit Expires 6 Months From Approval
Date Unless Drilling Underway

RECEIVED
MAY 21 1986
C.C.D.
HOBBS OFFICE

C. H. WEIR "A" WELL NO. 19
1980' FNL & 1651' FWL
SECTION 12, T-20-S, R-37-E
LEA COUNTY, NEW MEXICO

10. FIELD AND POOL

Weir Blinebry, East

Monument Tubb

Skaggs-Drinkard

Skaggs Abo Gas

19. FORMATION

Blinebry

Tubb

Drinkard

Abo*

*Simultaneous Acreage Dedication with Well No. 14 is being applied for.

RECEIVED
MAY 21 1986
O.C.D.
HONORARY OFFICE

All distances must be from the outer boundaries of the Section.

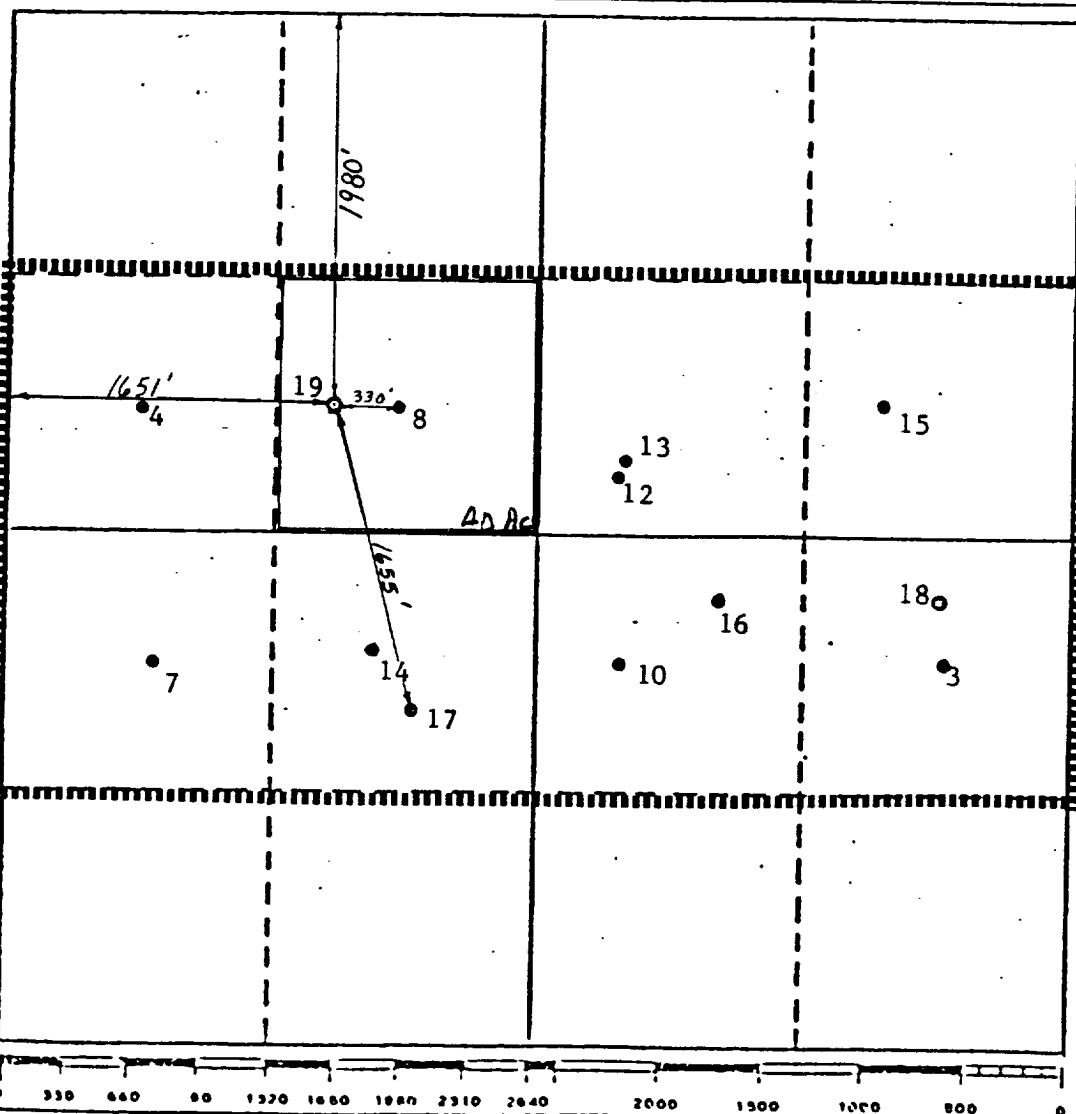
Operator TEXACO INC.			Lease C. H. Weir "A"		Well No. 19
Unit Letter F	Section 12	Township 20-S	Range 37-E	County Lea	
Actual Postage Location of Well: 1980 feet from the north line and 1651 feet from the West line					
Ground Level Elev. 3564	Producing Formation Blinebry		Pool Weir Blinebry, East	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Operating Agreement

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

B. L. Eiland

Name
B. L. Eiland

Position
Division Surveyor

Company
Texaco Inc.

Date
May 13, 1986

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

May 12, 1986

Registered Professional Engineer and/or Land Surveyor

B. L. Eiland

Certification No. **L. EILAND**

RECEIVED
MAY 21 1986
C. C. D.
HOBBS OFFICE

All distances must be from the outer boundaries of the Section.

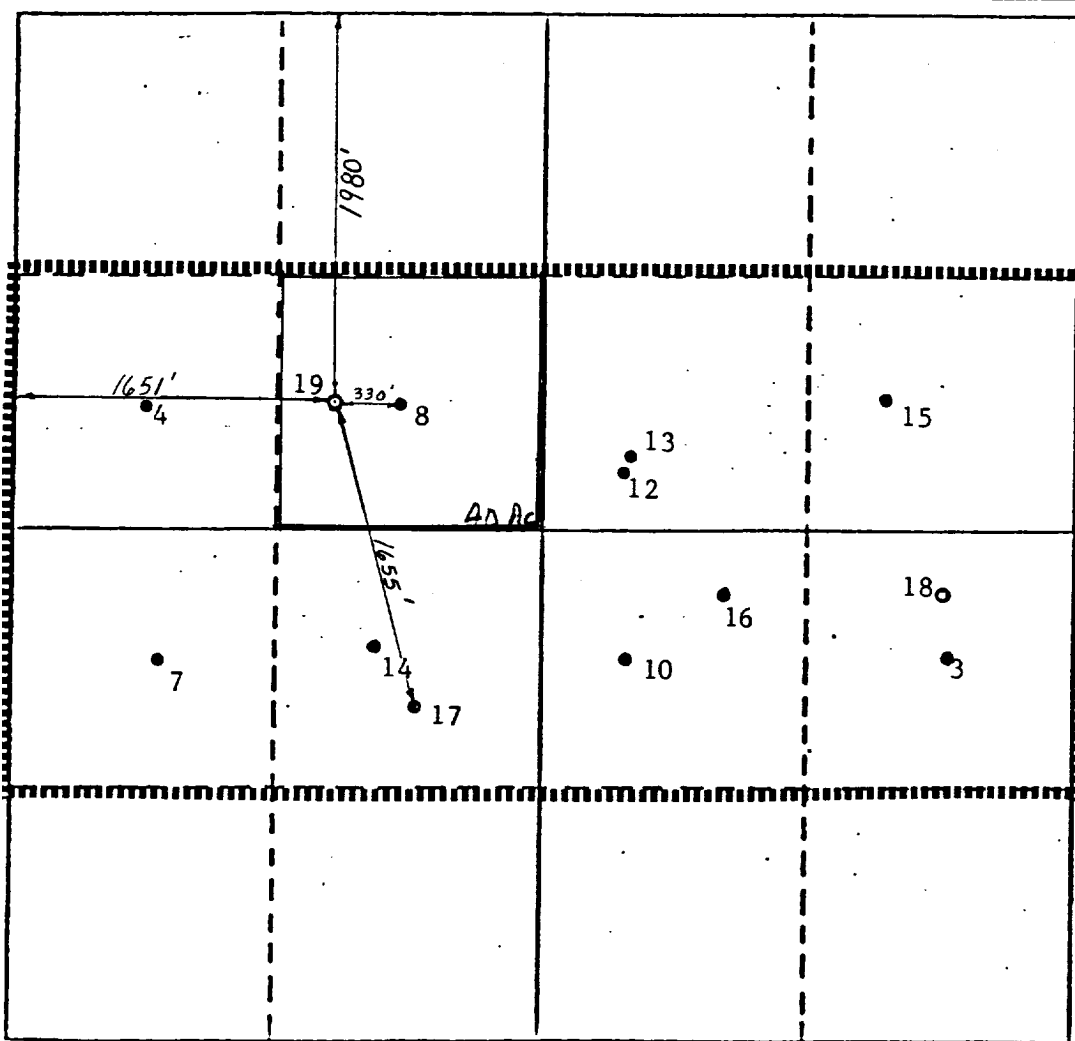
Operator TEXACO INC.		Lease C. H. Weir "A"		Well No. 19
Unit Letter F	Section 12	Township 20-S	Range 37-E	County Lea
Actual Postage Location of Well: 1980 feet from the north line and 1651 feet from the west line				
Ground Level Elev. 3564	Producing Formation Drinkard	Pool Skaggs Drinkard	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Operating Agreement

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

B. L. Eiland

Name
B. L. Eiland

Position
Division Surveyor

Company
Texaco Inc.

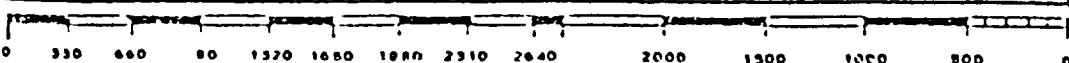
Date
May 13, 1986

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
May 12, 1986

Registered Professional Engineer
and a Land Surveyor
B. L. Eiland
B. L. Eiland

Certification No. **1100**



RECEIVED
MAY 21 1986
O.C.
INTELS OFFICE

All distances must be from the outer boundaries of the Section.

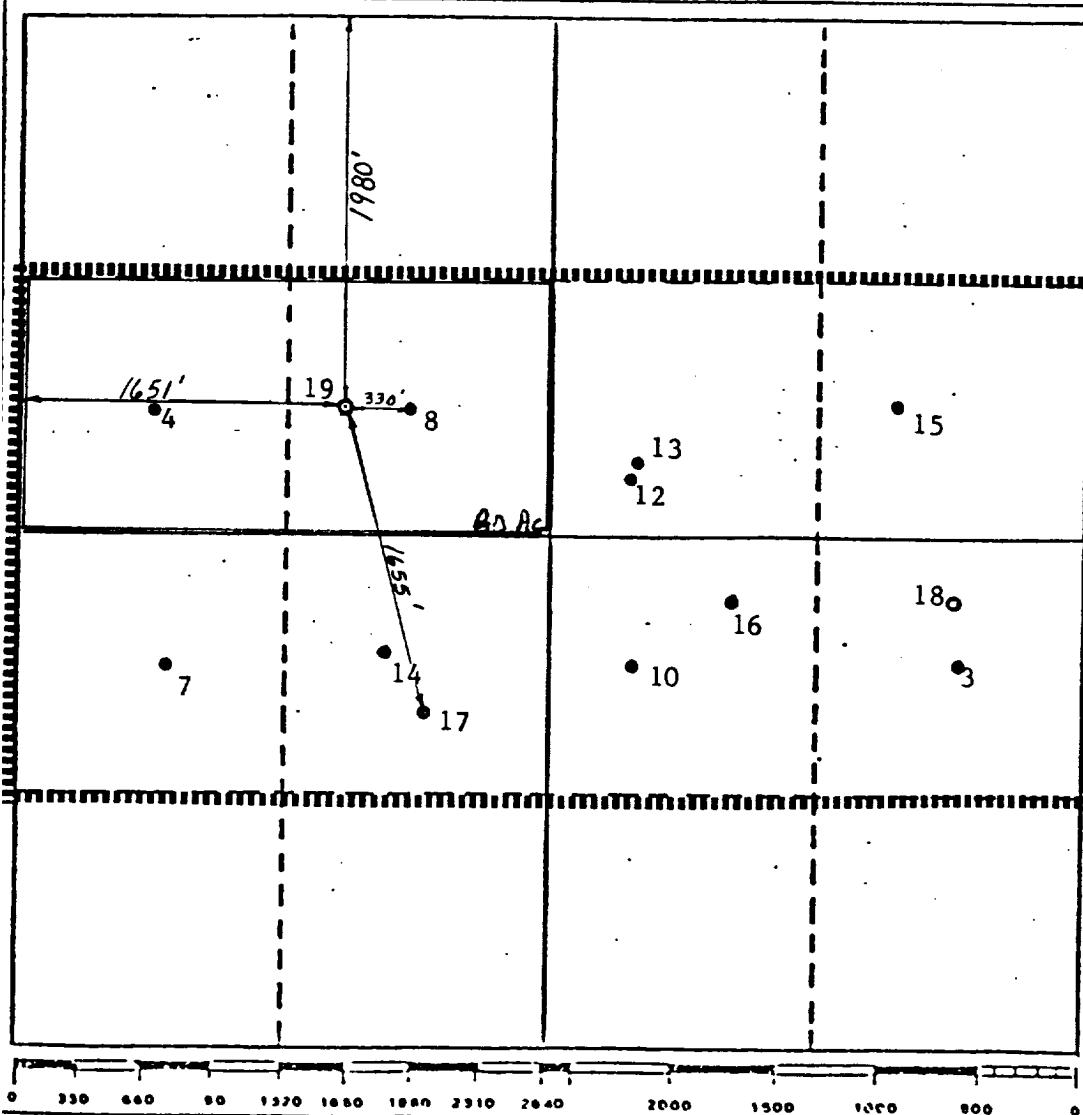
Operator TEXACO INC.		Lease C. H. Weir "A"		Well No. 19
Unit Letter F	Section 12	Township 20-S	Range 37-E	County Lea
Actual Postage Location of Well: 1980 feet from the north line and 1651 feet from the west line				
Ground Level Elev. 3564	Producing Formation Tubb	Pool Monument Tubb	Dedicated Acreage: 80 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Operating Agreement

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

B. L. Eiland

Name
B. L. Eiland
Position
Division Surveyor
Company
Texaco Inc.
Date
May 13, 1986

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
May 12, 1986
Registered Professional Engineer and Land Surveyor
B. L. Eiland
B. L. Eiland

Certification No. **1486**

RECEIVED
MAY 21 1986
O.C.D.
HOBBS OFFICE

All distances must be from the outer boundaries of the Section.

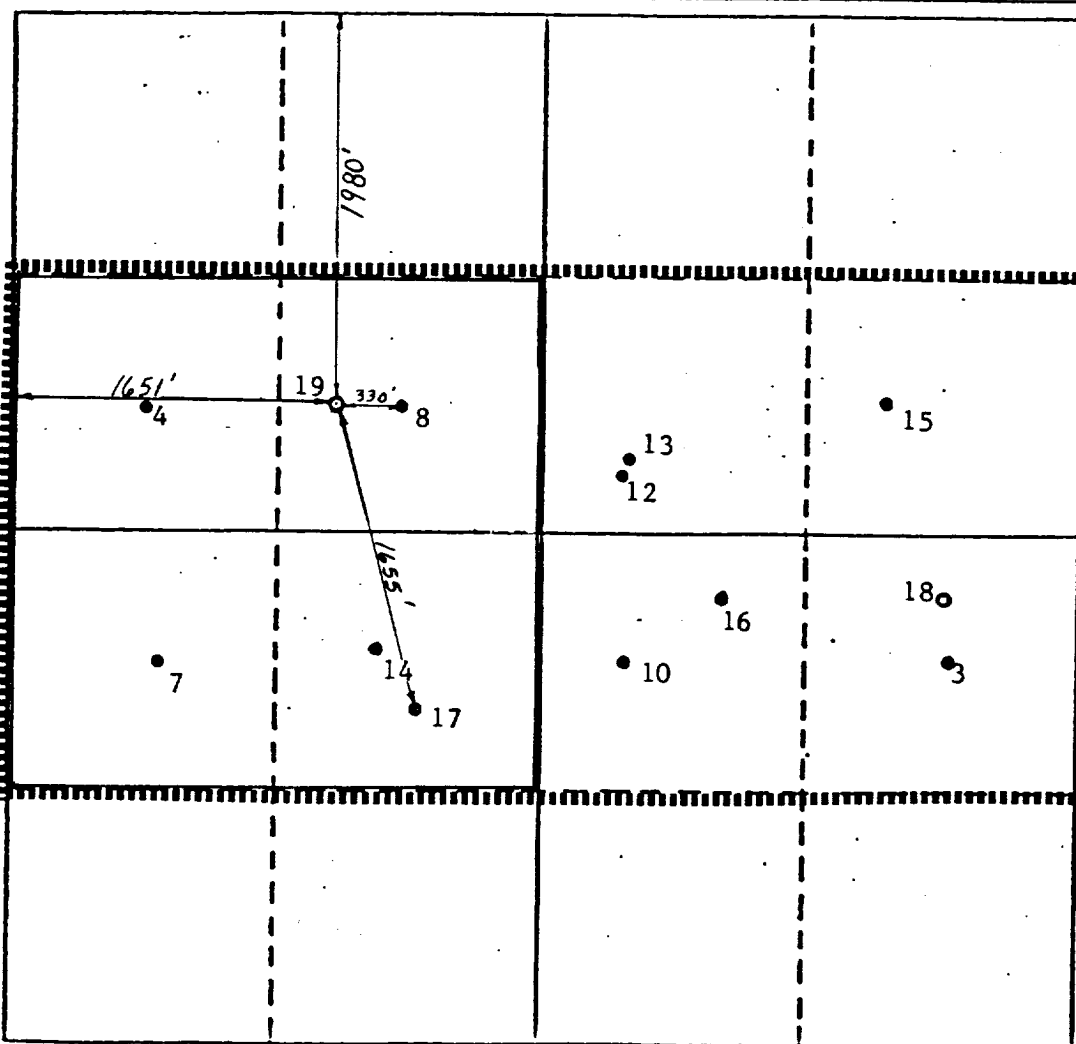
Operator TEXACO INC.		Lease C. H. Weir "A"		Well No. 19
Unit Letter F	Section 12	Township 20-S	Range 37-E	County Lea
Actual Well Location of Well:				
1980 feet from the north		line and 1651 feet from the West		line
Ground Level Elev. 3564	Producing Formation Abo	Pool Skaggs Abo Gas		Dedicated Acreage: 160 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Operating Agreement

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

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CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

B. L. Eiland

Name
B. L. Eiland

Position
Division Surveyor

Company
Texaco Inc.

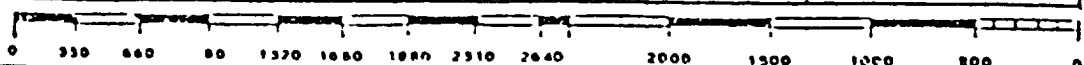
Date
May 13, 1986

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
May 12, 1986

Registered Professional Engineer and Land Surveyor
B. L. Eiland
B. L. Eiland

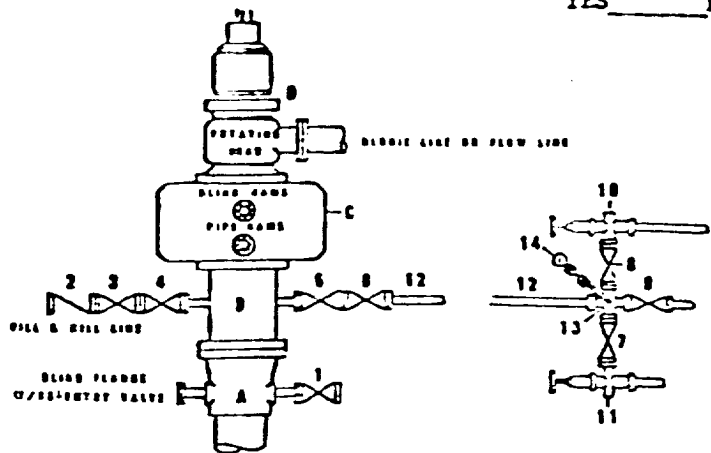
Certification No. **L. EILAND 4386**



RECEIVED
MAY 21 1936
J. L. L.
MAY 21 1936
MAY 21 1936

CONDITION II-B 3000 WP
FOR AIR DRILLING OR
WHERE YATES AIR BLOWS ARE EXPECTED

H₂S TRIM REQUIRED
YES _____ NO _____



EXPLORING CONTROL

MATERIAL LIST - CONDITION II - B
FOR AIR DRILLING

- A Texaco Wellhead
- B 3000# W.P. drilling spool with a 2" minimum flanged outlet for kill-line and 3" minimum flanged outlet for choke line
- C 3000# W.P. Dual ram type preventer, hydraulic operated with 1" steel, 3000# W.P. control lines (where sub-structure height is adequate, 2-3000# W.P. single ram type preventers may be utilized.)
- D Rotating Head and extended Biboie Line.
- 1,3,4, 2" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torr Plug valve.
- 7,8
- 2 2" minimum 3000# W.P. back pressure valve
- 5,6,9 3" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torr Plug valve.
- 12 3" minimum schedule 80, Grade "B", seamless line pipe
- 13 2" minimum x 3" minimum 3000# W.P. flanged cross
- 10, 11 2" minimum 3000# W.P. adjustable choke bodies
- 14 Cameron Mud Gauge or equivalent (location optional in choke line.)

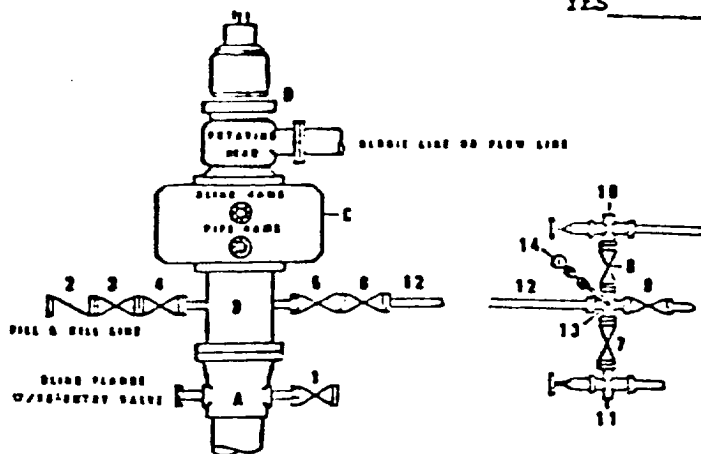
SCALE		DATE	REV. NO.	DWG. NO.	<div style="display: flex; justify-content: space-between; align-items: center;"> <div> <p>TEXACO, INC.</p> <p>PRODUCING DEPARTMENT 13 (CENT)</p> <p>MICHIGAN, TEXAS</p> </div> <div style="border: 1px solid black; padding: 2px;">TEXACO</div> </div>
DRAWN BY					
CHECKED BY					
APPROVED BY					

EXHIBIT C

RECEIVED
MAY 21 1986
C.C.D.
HOBBS OFFICE

CONDITION II-B 3000 WP
FOR AIR DRILLING OR
WHERE YATES AIR BLOWS ARE EXPECTED

H₂S TRIM REQUIRED
YES _____ NO _____



SPILLING CONTROL:

MATERIAL LIST - CONDITION II - B
FOR AIR DRILLING

- A Texaco Wellhead
- B 3000# W.P. drilling spool with a 2" minimum flanged outlet for kill-line and 3" minimum flanged outlet for choke line
- C 3000# W.P. Dual ram type preventer, hydraulic operated with 1" steel, 3000# W.P. control lines (where sub-structure height is adequate, 2-3000# W.P. single ram type preventers may be utilized.)
- D Rotating Head and extended Elcoo Line.
- 1,3,4, 7,8 2" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torr Plug valve.
- 2 2" minimum 3000# W.P. back pressure valve
- 5,6,9 3" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torr Plug valve.
- 12 3" minimum schedule 80, Grade "B", seamless line pipe
- 13 2" minimum x 3" minimum 3000# W.P. flanged cross
- 10, 11 2" minimum 3000# W.P. adjustable choke bodies
- 14 Cameron Mud Gauge or equivalent (location optional in choke line.)



SCALE		DATE	ENT. NO.	SPC. NO.	<div style="display: flex; justify-content: space-between;"> <div>  <p>TEXACO, INC. PRODUCING DEPARTMENT'S (CENT) MICHIGAN, TEXAS</p> </div> <div>  </div> </div>
DRAWN BY					
CHECKED BY					
APPROVED BY					

EXHIBIT C

RECEIVED
MAY 21 1986
OCS
HOBBS OFFICE

100-77-22-86

173