

WRS COMPLETION REPORT

COMPLETIONS
PI# 30-T-0009 09/22/86 SEC 12 TWP 20S RGE 37E
30-025-29686-0000 PAGE 1

NMEX LEA * 1980FNL 1651FWL SEC SE NW
STATE COUNTY FOOTAGE SPOT
TEXACO INC OPERATOR D DO
19 WEIR C H "A" WELL CLASS INIT FIN
WELL NO. LEASE NAME
3578KB 3564GR SKAGGS
OPER ELEV FIELD POOL AREA

API 30-025-29686-0000
LEASE TYPE NO. PERMIT OR WELL I.D. NO.
06/27/1986 07/30/1986 ROTARY OIL
SPUD DATE COMP. DATE TYPE TOOL STATUS
7200 DRINKARD EXETER DRLG 66 RIG SUB 13
PROJ. DEPTH PROJ. FORM CONTRACTOR
DTD 7200 PB 7195 FM/TD ABO
DRILLERS T.D. LOG T.D. PLUG BACK TD OLD T.D. FORM T.D.

LOCATION DESCRIPTION

4 MI SE MONUMENT, NM

WELL IDENTIFICATION/CHANGES

PROJ FM CHGD FROM ABO

CASING/LINER DATA

CSG 11 3/4 @ 1428 W/ 1100 SACKS	01
CSG 8 5/8 @ 4000 W/ 1200 SACKS	02
CSG 5 1/2 @ 7200 W/ 1500 SACKS	03

TUBING DATA

TBG 2 3/8 AT 7195

INITIAL POTENTIAL

IPF 192BOPD 963.0MCFD 103BW 24HRS
DRINKARD PERF W/ 88/IT 6614- 6903 GROSS 006
PERF 6614- 6903
TP 600
GTY 38.4 GOR 5029
FCP PKR

PRODUCTION TEST DATA

PTF 21BOPD 474.0MCFD 29BW 19/64CK 24HRS
DRINKARD PERF W/ 54/IT 6748- 6930 GROSS 004

CONTINUED IC# 300257015186

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Petroleum Information
CORPORATION

PI-WRS-GET
Form No. 187

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TEXACO INC
19

WEIR C H "A"

D DO

PRODUCTION TEST DATA

PERF 6748, 6754, 6758, 6764, 6803, 6806, 6811, 6816
PERF 6819, 6841, 6844, 6851, 6856, 6865, 6870, 6876
PERF 6883, 6891, 6898, 6901, 6904, 6907, 6910, 6915
PERF 6921, 6926, 6930
ACID 6748- 6930 6000GALS
15% NEFE
TP 180

PTF 165BOPD 965.0MCFD 22HRS
DRINKARD PERF W/ 34/IT 6614- 6708 GROSS 005
PERF 6614, 6617, 6620, 6629, 6644, 6649, 6664, 6668
PERF 6671, 6675, 6685, 6691, 6695, 6699, 6701, 6705
PERF 6708
ACID 6614- 6708 10000GALS
15% NEFE
FLWD 165 BO + 965 MCFD + 94 BLW IN 22 HRS

LOGS AND SURVEYS /INTERVAL,TYPE/

LOGS 0- 7195 GR 0- 7195 CNL 3600- 7195 GR
LOGS 3600- 7195 CBL

DRILLING PROGRESS DETAILS

TEXACO INC
BOX 728
HOBBS, NM 88240
505-393-7191
05/22 LOC/1986/
07/02 DRLG 3025
07/09 DRLG 6305
07/16 7200 TD, DOC
07/23 7200 TD, PB 7195, TSTG
07/30 7200 TD, PB 7195, TSTG
08/06 7200 TD, PB 7195, WOPI
09/18 TD REACHED 07/12/86 RIG REL 07/12/86
7200 TD, PB 7195
COMP 7/30/86, IPF 192 BO, 963 MCFG, 103
BWPD THRU 20/64 CK, GOR
5029, GTY 38.4, FTP 600,
FCP PKR
PROD ZONE - DRINKARD 6614-6930

CONTINUED

COMPLETIONS
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TEXACO INC
19

WEIR C H "A"

D DO

DRILLING PROGRESS DETAILS
NO CORES OR DSTS RPTD

All distances must be from the outer boundaries of the Section.

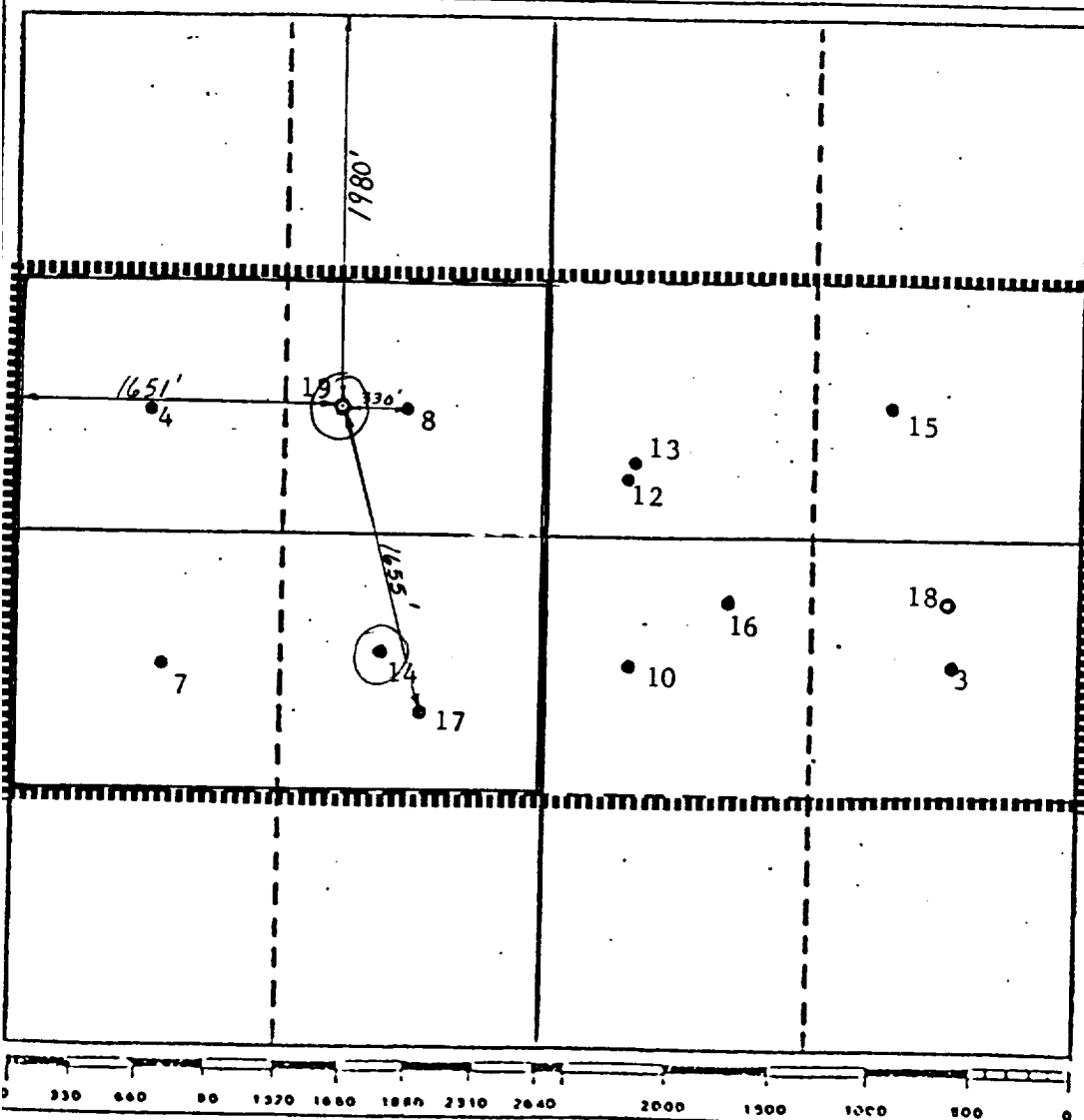
Operator TEXACO INC.		Lease C. H. Weir "A"		Well No. 19
Unit Letter F	Section 12	Township 20-S	Range 37-E	County Lea
Actual Postage Location of Well: 1980 feet from the north line and 1651 feet from the west line				
Ground Level Elev. 3564	Producing Formation Abo	Pool Skaggs Abo Gas		Dedicated Acreage: 160 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Operating Agreement

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

B. L. Eiland

Name
B. L. Eiland

Position
Division Surveyor

Company
Texaco Inc.

Date
May 13, 1986

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
May 12, 1986
Registered Professional Engineer
and Land Surveyor
B. L. Eiland
B. L. Eiland

Certification No.
186

RECEIVED
MAY 21 1986
C. C. D.
HOBBS OFFICE

R-37-E

State

"Gulf - State"

State

R-38-E

TEXACO

Conoco

12

Antwell

Antwell

TEXACO
"A"

C. H. Weir
TEXACO

Kirby

Ledbetter

Cities

Hissom
Orig

Depco

Continental Oil et al.

14

TEXACO

13

TEXACO

Continental

Continental

TEXACO

Ameroda

Continental

Semu-Perm.

Continental

TEXACO Inc.

HOBBS DISTRICT

T-20S R-37 & 38E Leo Co., N.M.

SCALE 0 1000' 2000' 3000'

C. H. WEIR "A" LEASE
OFFSET OPERATORS

Texaco Inc.
P. O. Box 3109
Midland, Texas 79702

Conoco Inc. et al
Box 1959
Midland, Texas 79702

Morris R. Antweil
Box 2010
Hobbs, New Mexico 88240

Hisson Drilling Company
Box 9370
Midland, Texas 79708

Kirby Exploration Company
of Texas
1527 19th Street
Denver, Colorado 80202

Cities Service Oil & Gas Corp.
Box 1919
Midland, Texas 79705

Herman J. Ledbetter
Box 5879
Abilene, Texas 79602

Depco, Inc.
1000 Petroleum Building
110 - 16th Street
Denver, Colorado 80202

RECEIVED
MAY 21 1986
C.C.D.
HOBBS OFFICE



Texaco USA

P O Box 728
Hobbs NM 88240
505 393 7191

May 16, 1986

88-86-2

State of New Mexico
Energy & Minerals Department
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501-2088

Attention: Mr. David Catanach

RE: SIMULTANEOUS ACREAGE DEDICATION
C. H. WEIR "A" WELLS NO. 14 & 19
SECTION 12, T-20-S, R-37-E
LEA COUNTY, NEW MEXICO

Gentlemen:

Texaco Inc. respectfully requests a simultaneous acreage dedication for the referenced wells. Well No. 14 is currently completed in the Skaggs Abo. Well No. 19 will be drilled in the near future and possibly completed in the Skaggs Abo. The proration unit to be used for both wells is non-standard, and was approved for Well No. 14 by Order No. R-7179 on January 5, 1983. Due to the non-standard proration unit, it is our understanding that this formal request must be made and that all Offset Operators be notified.

Attached is a plat of the lease and a list of Offset Operators that have been notified of this request by a copy of this letter.

Yours very truly,

L. J. Seeman

L. J. SEEMAN
District Petroleum Engineer

LDR:JEB

Attachments

Copy to: New Mexico Oil Conservation Division
P. O. Box 1980
Hobbs, New Mexico 88240

Offset Operators
(Address List Attached)

RECEIVED
MAY 21 1966
O.C.D.
MOBBS OFFICE