

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30 025 29731

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lea

880140

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☐ WORKOVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER ☐

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator

205 E. Bender, HOBBS, NM 88240

4. Well Location

Unit Letter A : 990 Feet From The NORTH Line and 330 Feet From The EAST Line
Section 11 Township 20S Range 37E NMPM LEA COUNTY

10. Date Spudded

9/7/86

11. Date T.D. Reached

9/25/86

12. Date Compl. (Ready to Prod.)

1/16/97

13. Elevations (DF & RKB, RT, GR, etc.)

3600 KB

14. Elev. Csghead

15. Total Depth

7200'

16. Plug Back T.D.

7125'

17. If Mult. Compl. How Many Zones?

18. Intervals

Drilled By

Rotary Tools

0'-7200'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

6444'-6904' MON. TUBB/SKAGGS DRINKARD

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

RA SURVEY

22. Was Well Cored

No

23.

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
11.75"	42#	1407'	15"	1000 SX, CIRC	
8.625"	32#	4000'	11"	1500 SX, CIRC	
5.5"	15.5#	7194'	7.875"	1450 SX, CIRC	

24.

LINER RECORD

25.

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6955'	

26. Perforation record (interval, size, and number)

6643'-6904' DRINKARD
6444'-6502' TUBB

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6444'-6502'	acid: w/3k gal 15% NEFE; frac
	50.5k gals 35# borate xlg 2%kcl w/
	153k# 16/30 snd w/40k# 16/30 resin

28.

PRODUCTION

Date First Production 1/16/97		Production Method (Flowing, gas lift, pumping - size and type pump) pumping - 2" x 1-1/4" x 20'					Well Status (Prod. or Shut-in) prod.	
Date of Test 2/16/97		Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 14	Gas - MCF 350	Water - Bbl. 17	Gas - Oil Ratio 25000
Flow Tubing Press.		Casing Pressure		Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 35.0

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Test Witnessed By

LLD

30. List Attachment

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE V. Greg Maes TITLE Engineering Assistant DATE 6/16/97

TYPE OR PRINT NAME V. Greg Maes Telephone No. 397-0431