

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 29731
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	880140
7. Lease Name or Unit Agreement Name	WEIR, C. H. -B-
8. Well No.	8
9. Pool Name or Wildcat	SKAGGS DRINKARD/MONUMENT TUBB
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	3600 KB

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender. HOBBS, NM 88240
4. Well Location	Unit Letter <u>A</u> : <u>990</u> Feet From The <u>NORTH</u> Line and <u>330</u> Feet From The <u>EAST</u> Line Section <u>11</u> Township <u>20S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	3600 KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	
OTHER: ☐	

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	
OTHER: ☐	REC. TO MON. TUBB - DHC-1401 ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-31-96: MIRU PU. TOH W/pump & rods, install BOP & TOH W/TBG. SDFN. 8-01-96: TIH W. CIBP & SET @ 6592' circ hole w/ 2% KCL fresh & test ccg to 1500 OK. TOH w/ tbq. RU WL & TIH w/ csg. gun w/ 120 deg phasing. Then perf Mon. Tubb zone 6444-6502, 2JSPF, 30' net 60-.46" holes. TOH w/ gun. RD WL SDFN Prepare to run pkr & tbq & acidize. 8-02-96: Ran pkr Tested in tbq to 5k#. Set pkr @ 6400'. Dowell pickled tbq w/ 500 gal 15% acid. Dowell acidized Tubb perfs 6444'-6502' w/ 3k gal 15% NE-FE. Flush w/ 27 bbls 2% KCL water. Max pres=3960 psi. Min pres=2450 psi. ISIP=2100 psi. On vacuum in 2 minutes. Avg Rate=4.8 BPM. Release packer. POH. Shut in. Prep to run 3.5" frac tbq. 8-03-96: TIH W/ PKR, TEST TO 8k#. Set pkr @ 6315', load & PSI csg to 1k#, OK. 08-04-96 Shut down, Prep to frac. 8-05-96: D/S Frac Mon. Tubb perfs 6444'-6502', W/ 50,500 gals 35# Borate XLG 2% KCL wtr, w/ 153, k# 16/30 sand. tail in w/ 40, k# 16/30 resin, air= 35-bpm max psi=6650, avg psi= 6250, final psi= 6340, ISI=3k, 15-min=2840, TLTR=1268 blw. TOH lay down tbq, & pkr. Ran bit, bs, to 1300', SDON. 8-06-96: Clean out sand w/ Foam Reverse Unit from 6430' to 6570' (PBDT). Pull bit to 6420'. Ran in rods. POH laying down rods. Shut in. 8-07-96: POH lay down rods. POH w/ bit. Ran packer and prod. equip. Shut in. Prep to run RA Survey. 8-08-96: Rig up Pro Technics. Ran Radioactive Survey from 6540' to 6000'. Ran pkr. Set packer @ 6394' (Tubb perfs 6444'-6502'). Remove BOP. Install tbq valves. Load annulus with corrosion inhibited 2% KCL water. Shut in tbq pres=240 psi. Flow to test tank. Prep to flow test. 8-09-96: Flow to test tank. Turn down flowline. Flowing & Testing. Rig Down Pulling Unit. 8-10-96 to 8-20-96: Flowing & Testing. 8-21-96 MIRU PU. Install BOP & POH w/ tbq & pkr. TIH w/ prod equip Remve BOP, land tbq. SDFN 8-22-96 TOH w/ tbq Change out IPC JT. TIH w/ tbq 8-23-96: Ran pump & rods. RD. On prod. Pumping & Testing. 8-24 to 26-96: Tstng. 8-27-96: MIRU PU respace well Hung on RDMO DHC DRINKARD - TUBB: 01-10-97: MIRU PU. TOH q/ rods & pmp. Install BOP & POH w/ tbq. TIH w/ bit to 6380. SDFN 1-11-97: RU Foam unit, Tag 6560'. Foam unit repair. Pull up to 6380. 1-12 to 13-97: sd for repairs. 1-14-97: MIRU air unit SDFN. 1-15-97: Break circ. w/ air unit w/ bit @ 6380'. Tag fill 6560 C/O fill & drill CIBP @ 6592. Tag 6930'. C/O to 6988' Circ clean. Pulled up to 6383' SDFN 1-16-97: TOH w/ tbq. & BIT. TIH w/ prod equip. tbq. set @ 6955', ND BOP & NU wellhead. TIH W/ rods & pmp RDMO. DHC 2-16-97: OPT; DHC

	%OIL	%GAS	OIL	GAS	WATER
TOTAL PRODUCTION			14	350	17
MONUMENT TUBB	27	54	4	189	
SKAGGS DRINKARD	73	46	10	161	

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE V. Greg Maes TITLE Engineering Assistant DATE 6/16/97

TYPE OR PRINT NAME V. Greg Maes Telephone No. 397-0431

APPROVED BY Paul Rautz Geologist

TITLE Geologist DATE 6/16/97

CONDITIONS OF APPROVAL, IF ANY: