

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Form or Lease Name
C. H. Weir "B"

9. Well No.
8

10. Field and Pool, or resident
Skaggs Drinkard

11. County
Lea

TYPE OF WELL

TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator

Texaco Inc.

Address of Operator

P. O. Box 728, Hobbs, NM 88240

Location of Well

T. LETTER A LOCATED 990 FEET FROM THE North LINE AND 330 FEET FROM

East LINE OF SEC. 11 TWP. 20 RCE. 37 NADPH

Date Studded 09/07/86 16. Date T.D. Reached 09/23/86 17. Date Compl. (Ready to Prod.) 09/29/86 18. Elevations (DF, R&B, RT, GR, etc.) 3589' GR 19. Elev. Casinghead Lea

Total Depth 7194' 20. Plug Back T.D. 7125' 21. If Multiple Compl., How Many 22. Intervals Drilled By Rotary Tools Cable Tools 0'-7194'

Producing Intervals, of this completion - Top, Bottom, Name 25. Was Directional Survey Made Yes

6655 to 6904, Skaggs Drinkard 27. Was Well Cased Yes

Type Electric and Other Logs Run

DIL/CNL/LDT/GR from 4000' - 7194' - GR/CNL to surface - CBC/CCL/GR from 7111' to 3400'

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42	1407'	15"	1000	
8 5/8"	32	4000'	11"	1500	
5 1/2"	15.5&17	7194'	7 7/8"	1450	

LINEAR RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6655'-6904'	5000 gal 15% NEEF

34. PRODUCTION

First Production 09/29/86 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing

Date of Test 09/29/86 Hours Tested 24 Casing Size 13/64" Prod'n. For Test Period 30 Oil - Bbl. 1334 Gas - MCF 0 Water - Bbl. 44466

Low Tubing Press. Casing Pressure Calculated 24-Hour Rate 30 Gas - MCF 1334 Water - Bbl. 0 Oil Gravity - API (Corr.) 38.4 @ 60°F

Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

Sold

List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED J. W. Browning TITLE District Admin. Supervisor DATE 10/09/86

INSTRUCTIONS

Form 1. This form is filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reworked well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted including well stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 20 through 34 shall be reported for each zone. This form is to be filed in duplicate except on case and where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Any	1407	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1537	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	2550	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Salado	2700	T. Miss	T. Cliff House	T. Leadville
T. Rivers	2920	T. Devonian	T. Menefee	T. Madison
T. Green	3542	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3815	T. Montoya	T. Mancos	T. McCracken
T. San Andres	4255	T. Simpson	T. Gallup	T. Ignacio Quize
T. Golieta	5230	T. McKee	T. Dase Greenhorn	T. Granite
T. Faddock	5340	T. Ellenburger	T. Dakota	T.
T. Linebry	5792	T. Gr. Wash	T. Morrison	T.
T. Ruby	6300	T. Granite	T. Todillo	T.
T. Luskard	6628	T. Delaware Sand	T. Entrada	T.
T. Ruby	6942	T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Pennian	T.
T. Gato (Bough C)		T.	T. Penn. "W"	T.

OIL OR GAS SANDS OR LONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0			Red bed				
830	8		Anhydrite				
1478	0		Salt & Anhydrite				
277	0		Dolomite & Limestone				
315			Dolomite, Limestone & Shale				
371			Limestone & Sand				
593			Limestone & Shale				
638			Dolomite & Shale				
681			Dolomite & Limestone				
68			Limestone & Shale				
71			Dolomite & Shale				

OCT 21 1986
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