

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. 205 E. Bender, HOBBS, NM 88240		<sup>2</sup> OGRID Number 022351
		<sup>3</sup> Reason for Filing Code RC DHC
<sup>4</sup> API Number 30-025-29734	<sup>5</sup> Pool Name SKAGGS DRINKARD	<sup>6</sup> Pool Code 57000
<sup>7</sup> Property Code 11133	<sup>8</sup> Property Name WEIR, M. B. -B-	<sup>9</sup> Well No. 12

II. <sup>10</sup> Surface Location

Ul or lot no. M	Section 12	Township 20S	Range 37E	Lot.Idn	Feet From The 990	North/South Line SOUTH	Feet From The 330	East/West Line WEST	County LEA
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<sup>11</sup> Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code P	<sup>14</sup> Gas Connection Date 9/13/86	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
022628	TEX NEW MEX PIPELINE P.O. BOX 2528 HOBBS, NM 88241	2473110	O	UNIT LETTER O, SEC 12, 20S, 37E LEA, NM (BATTERY)
022345	TEXACO E & P INC. ATTN: GAS PLT ACTG. 36TH FLOOR, P.O. BOX 4325 HOUSTON, TX 77210-4325	2806270	G	UNIT LETTER O, SEC 12, 20S, 37E LEA, NM (BATTERY)

IV. Produced Water

<sup>23</sup> POD 2473150	<sup>24</sup> POD ULSTR Location and Description UL O, SEC. 12, 20S, 37E, LEA, NM (BATTERY)
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V. Well Completion Data

<sup>25</sup> Spud Date 3/7/96	<sup>26</sup> Ready Date 3/29/96	<sup>27</sup> Total Depth 7100'	<sup>28</sup> PBTD 7075'	<sup>29</sup> Perforations 6607-6903'
<sup>30</sup> HOLE SIZE	<sup>31</sup> CASING & TUBING SIZE	<sup>32</sup> DEPTH SET	<sup>33</sup> SACKS CEMENT	
14.75"	11.75"	1401'	1000 SX, CIRC.	
11"	8.625"	3990'	2465 SX, CBL	
7.875"	5.5"	7100'	1700 SX, CIRC	

VI. Well Test Data

<sup>34</sup> Date New Oil 5/29/97	<sup>35</sup> Gas Delivery Date 4-1-96	<sup>36</sup> Date of Test 6-24-97	<sup>37</sup> Length of Test 24	<sup>38</sup> Tubing Pressure	<sup>39</sup> Casing Pressure
<sup>40</sup> Choke Size OPEN	<sup>41</sup> Oil - Bbls. 10/3	<sup>42</sup> Water - Bbls. 140/3	<sup>43</sup> Gas - MCF 190/32	<sup>44</sup> AOF	<sup>45</sup> Test Method P

<sup>46</sup> I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature *J. Denise Leake*

Printed Name J. Denise Leake

Title Engineering Assistant

Date 4/30/98 Telephone 397-0405

**OIL CONSERVATION DIVISION**  
Approved By: ORIGINAL SIGNED BY CHRIS WILLIAMS  
DISTRICT I SUPERVISOR  
Title: \_\_\_\_\_  
Approval Date: JUN 08 1998

<sup>47</sup> If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date