State of New Mexico

Submit 3 copies to Appropriate District Office

APPROVED BY__

CONDITIONS OF APPROVAL, IF ANY:

Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I	OIL CON	SERVATION	ON DIVISION	WELL API NO.	
P.O. Box 1980, Hobbs, NM 8824	0	P.O. Box 208		30-025-29734	
DISTRICT II	Santa	Fe, New Mexic		5. Indicate Type of Lease	
P.O. Box Drawer DD, Artesia, NM	88210 Santa	o, item mexic	0 0 7 0 0 4 2 0 0 0	STATE 🖂	FEE 🔲
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410				6. State Oil / Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELL				880620	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				7. Lease Name or Unit Agreement Name WEIR, M. BB-	
1. Type of Well: OIL WELL	GAS OTHER	ł .			
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.				8. Well No. 12	
3. Address of Operator 205 E. Bender, HOBBS, NM 88240				9. Pool Name or Wildcat WEIR EAST BLINEBRY/SKAGGS DRIN	IKARD
4. Well Location					
Unit Letter M: 990 Feet From The SOUTH Line and 330 Feet From The WEST Line					
Section 12 Township 20S Range 37E NMPM LEA COUNTY					
	10. Elevation (S	how whether DF, RK	(B, RT,GR, etc.) 3573 KB		
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data					
NOTICE OF INTEN			1	JBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANI	DON 🔲	REMEDIAL WORK	☐ ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLING OPE		Ц т □
PULL OR ALTER CASING				_	. ц
OTHER:			i	RILL PLUG ABOVE DRINKARD & DHC	\boxtimes
 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. TEST OF BLINEBRY ZONE PRIOR TO WORKOVER: 7 BO, 137 BW, 158 MCF. 5-27-97: MIRU. RAN BIT & DC'S ON 2 3/8" TBG TO 2200'. 					
5-28-97: RAN BIT & TAG FILL @ 6404'. C/O FR 6404-6550'. DDRILL CIBP FR 6550-6551'. PSH JUNK TO 7075' (NEW PBTD). 5-29-97: RAN PKR, SN & TEST IN 2 3/8" TBG @ 5000#. PSA 5647'. ACIDIZED WEIR BLINEBRY EAST 5714-5810', & SKAGGS DRINKARD 6607-6903' W/5000 GALS 15% NEFE IN 3 STGS USING 3500# RK SLT. FLSH W/22 BBLS 2% KCL FW. 5-30-97: REL PKR. RAN MUD ANCHOR, SN, TBG. REM BOP. MA @ 6967'. SN @ 6939'. RAN PUP & RDS. LINER @ 6952'. SPACE PUMP @ 7". LOAD & TEST TBG. RIG DOWN. ON PRODUCTION @ 5:30 PM. 6-24-97: ON 24 HR OPT. PUMPED 10 BO, 140 BW, & 190 MCF. PROD FR COMMINGLED CSG PERFS					
WEIR BLINEBRY EAST PERFS 571 7 BO, 137 BW, 158 MCF	4-5810': 67% OIL,	98% WATER, 8	3% MCF		
SKAGGS DRINKARD PERFS 6607- 3 BO, 3 BW, 32 MCF.	6903': 33% OIL,	2% WATER 1	7% MCF		
I hereby certify that the information above is type and	complete to the best of mokknowl	edge-and belief.			
SIGNATURE . X) 4/ 1 4 4/ / \//	1//	eering Assistant	DATE 4/30/98	
TYPE OR PRINT NAME	J. Denise Leake			Telephone No. 397-040)5
(This space for State Use) ORIGINAL SIGN	NED BY CHRIS WIL	LIAMS .		7	
APPROVED BY	CT I SUPERVISOR	TITLE		DATE JUN 0	3 1998

TITLE

DATE