State of New Mexico

Ener Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DeSoto/Nichols 12-93 ver 1.0

District Office			Nevised 1-1-	-09
DISTRICT I	OIL CONSERVAT	TON DIVISION	WELL API NO.	
P.O. Box 1980, Hobbs, NM 88240	P.O. Box 2	088	30-025-29734	
P.O. Box Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088			5. Indicate Type of Lease	
DISTRICT III	10		STATE X FEE	
1000 Rio Brazos Rd., Aztec, NM 87410	0		6. State Oil / Gas Lease No. 880620	
SUNDRY NOT	TICES AND REPORTS ON W	/ELL	555525	
(DO NOT USE THIS FORM FOR PRO	POSALS TO DRILL OR TO DEE! RVOIR. USE "APPLICATION FO		7. Lease Name or Unit Agreement Name	2022222
	C-101) FOR SUCH PROPOSALS.		WEIR, M. BB-	
1. Type of Well: OIL GAS WELL WELL	CTUED.			
1122	_ U OTHER		8. Well No.	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.			12	
3. Address of Operator 205 E. Bender, HOBBS, NM 88240			9. Pool Name or Wildcat	
4. Well Location		· · · · · · · · · · · · · · · · · · ·	WEIR EAST BLINEBRY	
Unit LetterM :	990 Feet From The SC	OUTH Line and 330	Feet From The WEST Line	
Section 12	·		MPM LEA_ COUNTY	
	10. Elevation (Show whether DF	, RKB, RT,GR, etc.) 3573 KB		
11. Check As	opropriate Box to Indicate	Nature of Notice Pener	t or Other Data	<u></u>
Check Ap	•			
NOTICE OF INTENTIC	ON TO:	_ St	UBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON [REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OP	ERATION PLUG AND ABANDONMENT	
PULL OR ALTER CASING	-	CASING TEST AND CEME	<u></u>	_
OTHER:		OTHER:	RILL PLUG ABOVE DRINKARD & DHC	\boxtimes
05-27-97: MIRU.Pump stuck.Parted pump.Pull rods. Left pump Standing Valve & Holddown in Seat Nipple. Install BOP. Ran paraffin knife. Cut paraffin from surface to 3100. Pull wet string. Recovered 180 jts 2 3/8" & 1 IPC jt 2 3/8" J55 tbg (Junk IPC due to Junk pump stuck in it-PO440#151210). Ran 4 3/4" Bit & 6 3 1/2" Drill Collars on 2 3/8" tubing to 2200. —05-28-97: Ran bit & tag fill @6404". Break circulation w/Foam Unit. Clean out fill from 6404' to 6550". Drill CIBP from 6550' to 6551". Push junk to 7075' (NEW PBTD). Circ clean. Pull bit to 5693". O5-29-97: Pull out of hole. Ran 5 1/2" packer, 2" Seat Nipple, & test in 2 3/8" tbg at 5000 psi. Unable to get packer past 5767 (Middle of Blinebry perfs). Set packer @5647".Acidized Weir Blinebry East, 5714"-5810", & Skaggs Drinkard, 6607"-6903", w/5000 gal 15% NE-FE in 3 stages using 3500# Salt (3 blocks) mixed in gelled 10# brine (Good Block Action). Flush w/22 bbls 2% KCL fresh water. Max pres=2000 psi. Min pres=684 psi. ISIP=Vacuum. Avg Rate=4.5 BPM. Total load=244 Bbls. O5-30-97: Tubing pressure this am=540 psi. Bled down. Kill tubing w/15 bbls 2% KCL fresh water. Released packer & pull out of hole. Ran 3.5" Mud Anchor (26.80"), 2" Seat Nipple (1.10"), 1-IPC jt 2 3/8" tbg (31.44"), 40 jts 2 3/8" tbg (1259.60"), 5 1/2"x2 3/8" Tubing Anchor (2.78"), & 174 jts 2 3/8" tbg (5631.90"). Remove BOP. Land bottom of MA @6967", SN @6939", & TA @5645". Ran 10" Gas Anchor on 2"x1.25"x20" Pump, 2"x3/4" Sub, 169-34" Grade D Rods (2458.8"), 105-77.8" Grade D Rods (2456.0"), 8" for x7/8" Subs (14.4"), 1 1/4"x22" (10.8") w/1.5"x14" Liner=6952". Space pump at 7". Load & test tubing. Rig down. On production at 5:30 pm. 124" Stroke X 7.1 SPM. O5-31-97: On 24 hour POTENTIAL TEST ending 10 am. Pumped 10 Bbls Oil, 140 Bbls Water, & 190 MCF Gas. GOR=19,000 Gravity=_38 @60. 1.25" Bore Pump. Seat Nipple @6952". 124" Stroke. 7.1 SPM. Producing from 5 1/2" commingled casing perfs, Weir Blinebry East, 5714"-5810", & Skaggs Drinkard, 6607"-6903", Lea County, New Mexico. Request allowabl				
I hereby certify that the information above is true and compi	Seake TITLE EI	ngineering Assistant	DATE 11/19/97	
TYPE OR PRINT NAME J.	Denise Leake		Telephone No. 397-0405	
(This space for State ONE SIGNED B	Y CHRIS WILLIAMS			
APPROVED BY DISTRICT IS	UPERVISOR TITLE		DATE	
CONDITIONS OF APPROVAL, IF ANY:				-