

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-29734
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	880620
7. Lease Name or Unit Agreement Name	WEIR, M. B. -B-
8. Well No.	12
9. Pool Name or Wildcat	WEIR EAST BLINEBRY

**SUNDRY NOTICES AND REPORTS ON WELL**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>M</u> : <u>990</u> Feet From The <u>SOUTH</u> Line and <u>330</u> Feet From The <u>WEST</u> Line Section <u>12</u> Township <u>20S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	3573 KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PRIOR TO THIS WORKOVER TO RECOMPLETE TO THE WEIR EAST BLY POOL, THIS WELL PRODUCED FROM THE SKAGGS DRINKARD POOL.

- 3-6-96, MIRU. TOH W/ PRODUCTION EQUIPMENT. SET CIBP @ +/- 6550'. PRESSURE TST CIBP TO 2000#.
- 3-7-96, RUN GR-CCL-TDT, SION.
- 3-8-96, PERFORATE W/ 2 JSPF IN WEIR EAST BLINEBRY POOL FROM 5714'-5810' (55' NET, 110 HLES).
- SET TREATING PKR @ +/- 5589'. LOAD BACKSIDE & TST PKR TO 2000#. ACIDIZE PERFS 5714'-5810' W/ 3000 GAL 15% NEFE HCL W/ BALLSEALERS. PUMP @ AIR OF 4.5 BPM, MAX PRESSURE @ 4412#. SWAB BACK LOAD.
- 3-12-96, FRACTURE TREAT PERFS FROM 5714'-5810' W/ 50,000 GALLONS 35# BORATE XLG 2% KCL & 165,000# 20/40 OTTAWA SAND & 40,000# RESIN COATED SAND. AIR @ 35 BPM, MAX PRESSURE @ 6633#. SWAB BACK LOAD.
- 3-13-96, BAILED SAND 5582'-5692, BAILER QUIT, TOH.
- 3-14-96, RIG UP & CLEAN OUT SAND.
- 3-15-96, KILL WELL, RELEASE & TOH W/ PKR & WORKSTRING.
- SET PRODUCTION PKR @ +/- 5588', LOAD HOLE W/ PACKER FLUID. RETURN WELL TO PRODUCTION.
- 3-16-96 THRU 3-22-96, SWAB.
- 3-27-96, MIRU, REMOVE TREE & INSTALL BOP, UNSET PKR & TOH W/TBG. TIH W/1JT TBG, PERF SUB, SN, 6 JTS TBG, TAC, 174 JTS. ND BOP & FLANGE UP WELL, PUMP & RODS IN HOLE. LOAD & TEST.
- 3-29-96 THRU 5-13-96, TESTING.
- 5-13-96, OPT FINAL TEST 25-BO, 205-BW, 153-MCF.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>Paula S. Ives</u>	TITLE <u>Engineering Assistant</u>	DATE <u>5/17/96</u>
TYPE OR PRINT NAME <u>Paula S. Ives</u>	Telephone No. <u>397-0432</u>	

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY _____	TITLE _____	DATE <u>JUN 19 1996</u>
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CONDITIONS OF APPROVAL, IF ANY:

2A Skaggs Drinkard