

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

TYPE OF WELL

TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐

Name of Operator

Address of Operator

P. O. Box 728, Hobbs, NM 88240

Location of Well

LETTER M LOCATED 990 FEET FROM THE South LINE AND 330 FEET FROMWest LINE OF SEC. 12 TWP. 20S RGE. 37E N.M.P.M.

Date Spudded <u>08/20/86</u>	16. Date T.D. Reached <u>09/09/86</u>	17. Date Compl. (Ready to Prod.) <u>09/11/86</u>	18. Elevations (DF, RKB, RT, GR, etc.) <u>3960' GR</u>	19. Elev. Casinghead <u>---</u>
Total Depth <u>7100'</u>	21. Plug Back T.D. <u>7074'</u>	22. If Multiple Compl., How Many <u>---</u>	23. Intervals Drilled By <u>Rotary Tools</u>	Cable Tools <u>---</u>

Producing Interval(s) of this completion - Top, Bottom, Name

6606' - 6852' Skaggs Drinkard

Type Electric and Other Logs Run

CCL/CBL/GR - 3960' to surf & from 5033'-7061-DIL/MSFL w/GR 3990'-7084'25. Was Directional Survey Made
Yes27. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>11 3/4"</u>	<u>42#</u>	<u>1401'</u>	<u>15"</u>	<u>1000 SX</u>	<u>---</u>
<u>8 5/8"</u>	<u>32#</u>	<u>3990'</u>	<u>11"</u>	<u>1365 SX</u>	<u>---</u>
<u>5 1/2"</u>	<u>15.5# & 17#</u>	<u>7100'</u>	<u>7 7/8"</u>	<u>1700 SX</u>	<u>---</u>

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

1. Perforation Record (Interval, size and number)

6606, 12, 15, 19, 24, 29, 31, 39, 46, 49, 52, 55
61, 70, 73, 78, 82, 86, 6751, 57, 60, 65, 72, 89
93, 97, 6801, 04, 09, 20, 27, 31, 35, 40, 46, 49
6852' (38 int, 76 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>6606'-6852'</u>	<u>Perf'd 38 int, 76 holes</u>
<u>6606'-6852'</u>	<u>500 gal 20% NEFE & 16000 gal</u>
	<u>40# X-linked 15% NEFE</u>

PRODUCTION

Date First Production <u>09/13/86</u>	Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Flowing</u>	Well Status (Prod. or Shut-in) <u>Producing</u>					
Date of Test <u>09/13/86</u>	Hours Tested <u>24</u>	Choke Size <u>24/64</u>	Prod'n. For Test Period <u>71</u>	Oil - Bbl. <u>71</u>	Gas - MCF <u>2713</u>	Water - Bbl. <u>31</u>	Gas - Oil Ratio <u>193</u>
Flow Tubing Press. <u>880#</u>	Casing Pressure <u>---</u>	Calculated 24-Hour Rate <u>71</u>	Oil - Bbl. <u>71</u>	Gas - MCF <u>2713</u>	Water - Bbl. <u>31</u>	Oil Gravity - API (Corr.) <u>38.4 @ 60° F</u>	

4. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

5. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE District Admin. Supervisor

DATE

10/02/86

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reworked well. It shall be accompanied by one copy of all electric log and radiometric logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 20 through 23 shall be reported for each zone. This form is to be filed in duplicate. One copy to be retained by the District Office. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1370	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1490	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2520	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Sales _____ 2670	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2915	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3505	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3775	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4215	T. Simpson _____	T. Gallup _____	T. Ignacio Quartz _____
T. Glorieta _____ 5250	T. McKee _____	T. Dase Greenhorn _____	T. Granite _____
T. Padlock _____ 5320	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blintry _____ 5760	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Webb _____ 6290	T. Granite _____	T. Todilte _____	T. _____
T. Drinkard _____ 6590	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet
No. 2, from _____ to _____	_____ feet
No. 3, from _____ to _____	_____ feet
No. 4, from _____ to _____	_____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	938'		Redbed				
938	1401'		Anhydrite				
1401	2367'		Salt & Anhydrite				
2367	3990'		Anhydrite & Limestone				
3990	4450'		Limestone & Sand				
4450	7100'		Limestone & Shale				

RECEIVED

OCT 13 1988

O.C.C.
NOCOS OFFICE