ERGY AND MINERALS DEPAR		ONSERVATIO		-		≺S-∠Y/ン↔ 1-78
DISTRIBUTION		ITA FE, NEW ME		ſ	SA. Indicate	Type of Lease
SANTA FE					BTATE L	X
FILE			•	F	5. State OII 4	Ges Louse Nu.
V.1.0.1.	<u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u></u>					1
DERATOR	╊╾┫					
	N FOR PERMIT TO	DRILL, DEEPEN, O	R PLUG BACK	1		
Type of Work					7. Unit Agree	ement Name
			PLUG B			
Type of Well					8. Form or Lo	rase Name
	et NCR					Weir "B"
Name of Operator					9. Well No.	
Texaco Inc.		· .			12	d Pool, or Wildcat
Address of Operator	-					
P. O. Box 728,	Hobbs, New Me:				<u></u>	e Attachment
Location of Well wait LETTE	n M 1.00	ATED990PE	ET FROM THE South			
	<u> </u>	10		F	MMM	
	THE West LIN		19. <u>20-5 eet. 37-</u>	min	12. County	THIMMY
				//////	Lea	
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				IIIIII	<u>IIIIIII</u>	
************	*******		Froposed Depth 19	A. Formation		20. Rolary or C.T.
			7050' *	*See Att	achment	Rotary
. Elevations (Show whether DF,	KT, etc. j 21A. Kind	& Status Piug. Bond 21			22. Approx	. Date Work will start
3560'	В	lanket	·		Septer	<u>mber 15, 1986</u>
•		ROPOSED CASING AND	CEMENT PROGRAM		•	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	- CEMENT	EST. TOP
24"	20"	94#	40'	Redi	mix	<u>Surface</u>
15"	11-3/4"	42#	1450'	10		<u>Circulate</u>
11"	8-5/8"	24# & 28#	4000'	12		Circulate
7-7/8"	5-1/2"	1 5.5 # & 17 #	7050'	12	00	Circulate
		CEMENTIN	IG PROGRAM	-		
Conductor Casi	ng: Cement wi	th redimix.	•			
Surface Casing	-		l# flocele 2%	CaCl (15.6 pp	g. 1.18
Surrace Casing	cu. ft/sx).	.ass п w/1/9	rπ 1100010 ₁ . 20		PP	
_	•			_1+ 1/	1# floo	ele (12.7 ppg
Intermediate C	2.1 Cu	1. ft/sx) foll	lowed by 200 s 1.18 cu. ft/s	xs Clas	s "H" w	1/4 flocele,
Production Cas		TAGE: 200 sx	Light weight	w/5 <mark>#/s</mark> x	Gilson	ite (12.7 ppg,
FIGURELION CAS		1.84 F	t_3/s_{x_1} 9.9 gal	/sx), 3	00 sxs	Class "H" w/
		1/4# F	locele plus .6	% Halad	1-9 (15.	6 ppg, 1.18
	•	cu. ft	/sx)			•
	• •		Con	tinued	on Page	
ABOVE SPACE DESCRIBE P E 2046. SIVE BLOWOUT PREVEN	ROPOSED PROGRAMI IF TER PROGRAM, IF ANY.	PROPOSAL IS TO DEEPEN O				
ereby certify that the informati	ion above in true and com	plate to the best of my k	newledge and bellef.			
I 1 de	1°0 A		J. Seeman st. <u>Petr. Engr</u>		Date 8	3/8/86
and <u>q. H. (Villon</u>	an / sill	UI			فيبينين برجد بر جد الشينيين المرجم	
(This space for	Since Use)				 E	-
	ED BY JERRY SEXTON					IG131986
PROVED BY DISTRICT	I SUPERVISOR	TITLE	•		UATE	
NDITIONS OF APPROVAL, I	P ANVI					
		Permi	it Expires 6 Month	is From A	/bbioks	
		n	(i) A statistic and the	we was a constru		

Date Unless Drilling Underway.



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M. B. WEIR "B" WELL NO. 12 LEA COUNTY, NEW MEXICO

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> Production Casing: <u>SECOND STAGE</u>: 700 sxs Light Weight w/l/4# flocele (12.4 ppg, 2.00 cu. ft/sx). (DV Tool @ 5250').

All other wells in this 1/4, 1/4 section are operated by Texaco.

M. B. WEIR "B" WELL NO. 12 Unit M, 990' FSL & 330' FWL Section 12, T-20-S, R-37-E Lea County, New Mexico

*Field	**Formation
Skaggs Glorieta	Glorieta
Weir Blinebry, East	Blinebry
Monument Tubb	Tubb
Skaggs Drinkard	Drinkard

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NOTE: This is anticipated to be a replacement well for No. 7 in the Skaggs Drinkard. Upon completion of No. 12 in the Drinkard, the Drinkard zone in No. 7 will be abandoned.



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STATE OF NEW MEXICU ENERGY AND MINERALS DEPARTMENT P. O. BOX 2088

P. O. BOX 2088 NTA FE. NEW MEXICO 8750 Form C-102 Revised 10-1-78

Texaco Inc. H. B. Alger "B" 12 N true 12 Terminity 20 South New 37 East Cenny 990 for true no. South New and 330 for time the West Inc. 990 for true no. South New and 330 for time the West Inc. 990 for true no. South New and 330 for time the West Inc. 990 for true no. South New and Skaggs. Glorieta 60 40 And 1. Outline the acreage dedicated to the well, outline each and identify the ownership thereof (both as to work interest and royalty). 11 more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated. (Use reverse siddled by communitization, unitization, force-pooling, etc? 1 Yes No If answer is "yes," trype of consolidation	ENERGY AND MIN	ERALS DEPARTME		SANTA FE,						
Texaco Inc. H. B. Wier "g" 12 It Letter Section of Kult 20 South 37 East Commy Lea Well State Letter the South Income and 30 feat them the Nest Income and Income and Nest Income and <			All distan			boundaries ef	the Section.		Well No.	
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3930 they make the interval of the state of the st		ation of Well;		<u> </u>				West	_	
Indication The subject well by colored pencil or hachure marks on the plat below. 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to work interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consideted by communitization, unitization, force-pooling, etc? Yes No If answer is "got," list the owners and tract descriptions which have netually been consolidated. (Use reverse sidthis form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division Surveyor. CertificAtion I hereby certify that he information. Plane I hereby certify that the information. If one standard unit, eliminating such interests, has been approved by the Division Surveyor. CertificAtion Capaco I hereby certify that the information. If one standard unit, eliminating such interests in the plat the information. If one standard unit, eliminating such interest. I hereby certify that the information. If one standard unit, eliminating such interest. I hereby certify that the information. If one stan		NAMES OF TAXABLE PARTY.				· 10	et from the	WESL		
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ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 8750.

OIL CONSERVATION DIVISION

P. O. BOX 2088

Form C-102 Revised 10-1-78

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		All distances mus		e boundaries of	the Section.	Well No.
perator	_		Lease	B. Wier "	o ri	12
Texaco					County	
Init Letter	Section	Township	Range	37 East	Lea	
M	· 12	20 Son		J/ East	<u> </u>	
ciual Footoge Loc		South line	330		from the West	line
990 round Level Clev.	feet from the Producing Fo		ond 550 Pool	1100		Dedicated Acreoge:
3560 1		-		Blinebry	z. East	40 Acres
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		+			Post	L. Eiland
				1 12	Com	ision Surveyor pony aco Inc.
· ·	l				Date Jul	y 30, 1986 ·
					sh no un is	hereby certify that the well location own on this plat was platted from field tes of actual surveys made by me or der my supervision, and that the same true and correct to the best of my awledge and belief.
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UL CHULANVALACIA 200 - 100

P. O. BOX 2088 E NEW MEXICO 87501 Form C-102 Revised 10-1-78

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ENERGY AND MINER	ALS DEPARTMEN	-	SANTA FE					
Operator				Lease				Well No.
Texaco	Inc.				B. Wier "			12
	Section	Township	00 0. 11	Range	27 Fact	County	9	
<u>M</u>	· <u>12</u>		20 South		37 East		a	
Actual Footage Locat 990		South	line and	330	· fra	t from the	West	line
Ground Level Elev.	Producing For			Pool			D	edicated Acreoge:
3560 '		ıbb			ment Tub			80 Acres
1. Outline the	acreage dedica	ted to the	subject wel	l by cold	ored pencil o	or hachure i	marks on the	plat below.
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3. If more than dated by co	one lense of d mmunitization, 1	lifferent ow unitization,	nership is d force-poolin	edicated g. etc?	to the well,	have the i	ntcrests of a	ll owners been consoli-
Ycs [No Ifa	nswer is "j	yes," type of	consolid	lation		<u></u>	
If another is	"no" list the	owners and	tract descr	iptions w	hich have a	ctually bec	n consolidate	ed. (Use reverse side of
this form if	necessary.)							
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forced-pooli	ng, or otherwise) or until a	non-standard	unit, eli	minating suc	ch interests	s, has been a	pproved by the Division.
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							Position Division	Surveyor
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OIL CONSERVATION AND AND P. O. BOX 2088

	NEW MEXICO	-	P. O. BO				Form C-102
ENERGY AND MIN	IERALS DEPARTMEN			MEXICO 8			Rev1sed 10-1-7
perator		All distances must	he from the out	er beunderles of	the Section.		Well No.
Texaco	o Tnc.		_	B. Wier "	B		12
nil Leiter	Section	Township	Rang		County		
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iual Footoge Loc	ation of Well;			•			
990	feet from the	South line	ond 330	· 1cc	t from the	West	line
ound Level Elev.	Producing Fo	rmation	Pool			Dedic	aled Acreege: 40 tons
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	 + 	- 		 		Name B. L. Eilan Position Division Su Company Texaco Inc.	
 	-					Dote July 30, 19	86
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	WRS COMPLE REISSUES			
	PI# 30-T-0013 11,	12 SEC 12 103/86 30-025-2	. 1WP 205 F .9734-0000	GE 37E PAGE 1
-	NMEX LEA	* 000501 22	OFWI SEC	
_	NMEX LEA STATE COUNTY	FOOTAGE	OFWL SEC	_
	OPERATOR		WELL	D DO CLASS INIT
	WELL NO.	IEIR M B "B" LEASE NAME		
—	3574KB 3560GR		SVACCS	
_			APT 30-025-	29734-0000
	08/20/1986 09/0	7/1986 ROTARY		011
	SPUD DATE COMP. 7050 DRINKARD EX	ETER DRLG	66 RIG	SUB 13
	PROJ. DEPTH WWW PROJ. FORM WWW DTD 7100	CONTRACTOR	FM/TD	
	DRILLERS T.D.	PLUG BACK TD	CONTRACTOR OF LOCATION CONTRACTOR	FORM T.D.
		LOCATION DESCRI	PTION	
	4 MI SE MONUMENT,	NM		
		CASING/LINER D	ATA	
	CSG 11 3/4 @ 1401	W/ 1000 SACKS		· 01
	CSG 8 5/8 8 3990 CSG 5 1/2 8 7100	W/ 2465 SACKS W/ 1700 SACKS		02 03
		INITIAL POT	FNTTAI	
	IPF 71BOPD 271	3 MCFD 31BW		
	DRINKARD PERF	W/ 38/IT	6606- 6852	4CK 24HRS GROSS 004
	PERF 6606, 6612, PERF 6646, 6649,	6615, 6619, 66 6652, 6655, 66	24, 6629, 66 51. 6670. 66	31, 6639 73, 6678
	PERF 6682, 6751, PERF 6793, 6797.	6652, 6655, 666 6757, 6760, 670 6801, 6804, 680 6846, 6849, 68	65, 6769, 67 19, 6820, 68	72, 6789
	PERF 6835, 6840, ACID 6606- 6852	6846, 6849, 68 500GALS	52, 0020, 00	27, 0051
	28% NEFE	·		
	ACID 6606- 6852 15% NEFE	TOUUUGALS		
	GTY 38.4		GOR (NR)	
	TYPE FORMATION L	TH TOP DEPTH/SUE	BSE DEPTH	'SUB
	LOG RUSTLER	1370 2204		
	LOG SALT LOG YATES	1490 2084 2670 904	2520 105	94
	LOG SVN RVRS	2915 659		
		CONTINU	IED IC# 30025	7022186
	Copyrighted Reproduction	P. Petroleur	n Information	PI-WRS-GET Form No 187

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REISS PI# 3	SUES SEC 12 TWP 20S RGE 37E 30-T-0013 11/03/86 30-025-29734-0000 PAGE 2
TEXAC 12	CO INC DO DO WEIR M B "B"
TYPE	FORMATION LTH TOP DEPTH/SUB BSE DEPTH/SUB
LOG LOG LOG LOG LOG LOG LOG LOG	QUEEN 3505 69 GRAYBURG 3775 -201 SN ANDRS 4215 -641 GLORIETA 5250 -1676 PADDOCK 5320 -1746 BLINEBRY 5760 -2186 TUBB 6290 -2716 DRINKARD 6590 -3016
	LOGS AND SURVEYS /INTERVAL, TYPE/
LOGS LOGS LOGS LOGS	0- 3960 CBL 0- 3960 CCL 0- 3960 GR 3990- 7084 DI 3990- 7084 MSFL 3990- 7084 CALP 3990- 7084 FDC 3990- 7084 CNL 5033- 7061 CBL 5033- 7061 CCL
	DRILLING MEDIA /TYPE, DEPTH/
5870	0 8.7 PPG
	DRILLING PROGRESS DETAILS
08/1 08/2 09/0 09/0 09/0 09/1 09/1	5 DRLG 3000 27 DRLG 3875 03 DRLG 5870 03 GTS @ 900 DURING CMTG OF 8 5/8 CSG 04 7100 TD, PB 7074, PREP PERF 05 7100 TD, PB 7074, WOPT 06 7100 TD, PB 7074 07 7100 TD, PB 7074 08 7100 TD, PB 7074 09 7100 TD, PB 7074
10/0	BWPD, 24/64 CK, GOR (NR),