

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		N.M. OIL CONS. COMMISSION	
2. NAME OF OPERATOR Euratex Operating Company		P.O. BOX 1980 HOBBS, NEW MEXICO 88240	
3. ADDRESS OF OPERATOR 1801 Broadway, Suite 1200, Denver, CO 80202		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1880' FNL & 1980' FEL, Sec 19-T22S-R36E Unit 6		8. FARM OR LEASE NAME Clossen "B"	
14. PERMIT NO.		9. WELL NO. 34	
15. ELEVATIONS (Show whether OF, RT, CR, etc.)		10. FIELD AND POOL, OR WILDCAT Jalmat Yates SR	
		11. SEC., T., R., M., OR BLM, AND SURVEY OR AREA Sec 19-T22S-R36E	
		12. COUNTY OR PARISH Lea	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

Pressure Test Casing

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Note: Well was officially TA'ed and approved by BLM on September 5, 1990, with a CIBP set at 3372'. Casing was pressured tested at that time.

Proposed Work:

1. Check fluid level in casing.
2. Rig up pump truck with chart recorder and pressure test casing to 500 psi for 30 min.
3. Rig down pump truck and return to TA'ed status.

Work to be completed within 60 days of receiving BLM approval.

18. I hereby certify that the foregoing is true and correct

SIGNED

FAWICE

TITLE

Consulting Engineer

DATE

12/28/93

(This space for Federal or State office use)

APPROVED

FORIC SCD) JOE G LARA

TITLE

PETROLEUM ENGINEER

DATE

1/25/94

CONDITIONS OF APPROVAL

*See Instructions on Reverse Side