

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

RECEIVED

APR 7 12 13 PM '88

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other not completed yet

2. NAME OF OPERATOR
Euratex Corporation

3. ADDRESS OF OPERATOR
3030 South College Avenue Suite 206 Fort Collins CO 80525

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1880' FNL & 1980' FEL of Section 19

At top prod. interval reported below

At total depth

14. PERMIT NO. CER #278
DATE ISSUED 8-22-86

5. LEASE DESIGNATION AND SERIAL NO.

LC030132B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Closson "B"

9. WELL NO.

34

10. FIELD AND POOL, OR WILDCAT

Jalmat Yates

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 19-T22S-R36E

12. COUNTY OR PARISH

Lea

13. STATE

NM

15. DATE SPUDDED 12-1-86
16. DATE T.D. REACHED 12-12-86
17. DATE COMPL. (Ready to prod.) not comp. yet
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3561.7 GR

20. TOTAL DEPTH, MD & TVD 3760'
21. PLUG BACK T.D., MD & TVD n/a
22. IF MULTIPLE COMPL., HOW MANY* n/a
23. INTERVALS DRILLED BY ALL
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* n/a

19. ELEV. CASINGHEAD
25. WAS DIRECTIONAL SURVEY MADE
yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Guard Micro Guard Log and Compensated Density Dual Spaced Neutron Log

27. WAS WELL CORED

no

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4-1/2"	9.5 & 10.5	3768.81'	7-7/8"	600 sx HAL Lite & 200 sx	50/50 POZ
8-5/8"	24#	442'	12-1/4"	275 sx Class C	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

3472-3572' w/ 1 SPF w/ 3-7/8" csg gun

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
n/a								
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO	
n/a			→					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)		
		→						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

n/a

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Mohammad A. Mian TITLE Petroleum Engineer

DATE 3-31-88

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.