District I PO Box 1980, Hobbs, NM 88241-1988 District II 811 South First, Artesia, NM 88219 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV				State of New Mexico Bergy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505					Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies AMENDED REPORT						
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III. Oil a															
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Balanced anomaly	e informa belief. Illi a n	tion gives $\hat{L} = V \hat{L}$	n above is Paku	true and com				Approve Title:)NSERVA	TION	DIVIS	ION	
V. Tister	-		. TAL	ner	<u> </u>			Approv	l Date:		. • • . 		· · · · · · · · · · · · · · · · · · ·		
	RESID			Phone: 505.396.7560											
" If this is a			r fill in th					rious oper	ator						
	Previou	is Opera	tor Signat	ure	-			Print	ed Name				Title	Date	

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District I ! O Box 1980, H District II NO Drawer DD, District III				ergy, Miderai L CONSI		ON I	n Departme		Subm	• •	Form C-104 February 10, 1994 Instructions on back priate District Office 5 Copies			
1000 Rio Brazon District IV	Rd., Aztec,	NM 87419		Santa F	e, NM 8	7504	-2088				MENDED REPORT			
PO Box 2088, S. I.			FOR AL	LOWAB	LE ANI) AU	THORI	ZAT	ION TO TR	_				
		1	Operator name							² OGRID Nu				
	DVANCED	DOWNHOI 5509	LE, INC.	;, INC.					124476					
H	OBBS, N	IEW MEXIC	0 88241	0 88241					RT. CO. CH 6/1/04					
· ^	Pl Number		·····	' Pool Name							Pool Code			
30 - 025-	29758		SAI	SAN SIMON YATES						53 7770				
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II. ¹⁰	Surface	Location		·····			· · · · · · · · · ·							
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III. Oil a	I Ind Gas	Transpor	ters	· · ·				1	<u> </u>					
Transpo OGRIE	orter		Transporter N and Address		211	"POD " 0/0				Location				
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IV. Proc		ater							×					
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V. Well				· · · · · · · · · · · · · · · · · · ·						<u> </u>				
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	Hole Siz	2		Casing & Tubi			332	Depth	Set		Sacks Cement			
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	l Test I	Data			· · · · · · · · · · · · · · · · · · ·									
" Date	New Oil	³⁴ Gas I	Delivery Date	*1	fest Date		" Test La	ength	* Tbg.	Ргезвите	²⁴ Cag. Pressure			
# Ch	oke Size		4 Oil	4	Water		4 Ga	.		OF	" Test Method			
	the informat		l Conservation I is true and con				Ovved by:		ONSERVA'	-				
Printed name	Kill	Delory	c			Title:			DISTRICT IS					
Title	Joe D. Peterson													
P:	residen -04-96	t	Phone: 57)5-393-0	969	Approval Date: JUN 2 0 1996								
04		operator fill in	the OGRID as			ji	erator			/				
4	15-7-1	1		······	JUE P.	turs		· <u>-</u> .	As	Int	1-08-96			
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	l gy, Mi	State of Non- nerals and Nation	ew Mexico ural Resourc	es Departr.		 	Form C- Revised See Insta	1-1-89 uctions	
.O. Box 1980, Hobbs, NM 88240 <u>ISTRICT II</u> .O. Drawer DD, Anesia, NM 88210	OIL CO	DNSERVA P.O. Bo	TION E	IVISIO	N	· · ·	at Botton	n of Page	
ISTRICT III	Sant	ta Fe, New Mo		4-2088					
XX Rio Brazos Rd., Aztec, NM 87410	REQUEST FO TO TRAN	R ALLOWAE							
Tempo Energy		leum Co.	·····		Well A 30	PI No. 0-025	- 2975	8	
ddress P.O. Box 5509	Hobbs, New Me	exico 88	241						
eason(s) for Filing (Check proper box) iew Well	- <u> </u>	ransporter of:	Othe	er (Please expla	in)				
Lecompletion		Dry Gas							
change of operator give name ad address of previous operator						·····		······································	
. DESCRIPTION OF WELL case Name		Pool Name, Includi	na Formation	<u></u>	Kinda	f Lease		ase No.	
San Simon Stat		San Simo	-	3		Contration For	LG42		
Occation Unit Letter	. 1650 I	Feet From The SC	uth Line	and231	0Fe	et From The	East	Lin	
Section 4 Townsh		Range 35 E		мрм,		Lea		County	
II. DESIGNATION OF TRA			RAL GAS						
lame of Authorized Transporter of Oil	or Condens	ite	Address (Give	e address to wh				-	
Phillips Petro lame of Authonized Transporter of Casi	nghead Gas 🔀 🖉	PM Gas Co	Address (Giv	enbrook	ich app <mark>rove</mark> d	copy of this fo	as 79. orm is to be se	<u>102</u> n1)	
well produces oil or liquids,	The for	Twp. Rge.		FFECTIVE: y connected?	February When	?			
ve location of tanks.	J 14 1	225 35E	Z	les		3-5-0	87		
this production is commingled with the V. COMPLETION DATA	it from any other lease or po	ool, give comming							
Designate Type of Completion	n - (X)	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to I	Date Compl. Ready to Prod.			4	P.B.T.D.			
levations (DF, RKB, RT, GR, etc.)	Name of Producing For	mation	Top Oil/Gas Pay			Tubing Dept	h	<u></u>	
Perforations			<u>_</u>			Depth Casing	g Shoe		
		CASING AND	CEMENTI		D	! 1			
HOLE SIZE	CASING & TUE			DEPTH SET		5	SACKS CEMI	-N1	
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						· · · · · · · · · · · · · · · · · · ·			
7. TEST DATA AND REQUE	EST FOR ALLOWA recovery of lotal volume o	BLE					for full 24 hou	-5.)	
7. TEST DATA AND REQUE	EST FOR ALLOWA	BLE		exceed top allo ethod (Flow, pu		tc.)	for full 24 hou	rs.)	
7. TEST DATA AND REQUE DIL WELL (Test must be after Date First New Oil Run To Tank	EST FOR ALLOWA recovery of lotal volume o	BLE		ethod (Flow, pu			for full 24 hou	-5.)	
7. TEST DATA AND REQUI DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	EST FOR ALLOWA recovery of total volume of Date of Test	BLE	Producing M	elhod (Flow, pu ure		tc.)	for full 24 hou	-3.)	
7. TEST DATA AND REQUE DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	EST FOR ALLOWA recovery of total volume o Date of Test Tubing Pressure Oil - Bbls.	BLE	Producing Me Casing Pressa Water - Bbls.	ure		IC.) Choke Size Gas- MCF		- <u>s.)</u>	
7. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	EST FOR ALLOWA recovery of total volume o Date of Test Tubing Pressure	BLE	Producing M Casing Press	ure		Choke Size		-s.)	
7. TEST DATA AND REQUE DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	EST FOR ALLOWA recovery of total volume o Date of Test Tubing Pressure Oil - Bbls.	BLE f load oil and mus	Producing Me Casing Pressa Water - Bbls.	ure nsale/MMCF		IC.) Choke Size Gas- MCF		-s.)	
7. TEST DATA AND REQUE DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIFI I hereby certify that the rules and reg Division have been complied with ar	EST FOR ALLOWA recovery of total volume of Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut- CATE OF COMPI gulations of the Oil Conserv ad that the information give	BLE f load oil and mus f load oil and mus LIANCE ation	Producing Me Casing Press Water - Bbls. Bbls. Conder Casing Press	isate/MMCF ure (Shut-in)	VNP, gas lift, e	Choke Size Gas- MCF Gravity of C Choke Size	Condensate		
7. TEST DATA AND REQUE DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIFI I hereby certify that the rules and reg	EST FOR ALLOWA recovery of total volume of Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut- CATE OF COMPI gulations of the Oil Conserv ad that the information give	BLE f load oil and mus f load oil and mus LIANCE ation	Producing Ma Casing Press Water - Bbls. Bbls. Conder Casing Press	ethod (Flow, pu ure isate/MMCF ure (Shut-in) OIL CON	NSERV	Choke Size Gas- MCF Gravity of C Choke Size	Condensate		
7. TEST DATA AND REQUE DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFI I hereby certify that the rules and reg Division have been complied with ar is true and complete to the best of m Market Signature	EST FOR ALLOWA recovery of total volume of Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut- CATE OF COMPI rulations of the Oil Conservent ad that the information givent y knowledge and belief.	BLE f load oil and mus f load oil and mus LIANCE ation	Producing Ma Casing Press Water - Bbls Bbls. Conder Casing Press	isate/MMCF ure (Shut-in)	NSERV	Choke Size Gas- MCF Gravity of C Choke Size	Condensate		
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with Rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
a) Fill out only Sections I. H. H. and VI for changes of operator, well name or number, transporter, or other such changes.