

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30 025 06070

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lea

879910

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☐ WORKOVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER ☐

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator

205 E. Bender, HOBBS, NM 88240

4. Well Location

Unit Letter E : 1984 Feet From The NORTH Line and 660 Feet From The WEST Line

Section 12 Township 20S Range 37E NMPM LEA COUNTY

10. Date Spudded

12/18/53

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

1/4/97

13. Elevations (DF & RKB, RT, GR, etc.)

3585 DF

14. Elev. Csghead

15. Total Depth

6900'

16. Plug Back T.D.

6830'

17. If Mult. Compl. How Many Zones?

18. Intervals

Drilled By

Rotary Tools

0'-6900'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

6406'-6828' Monument Tubb/Skaggs Drinkard

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

22. Was Well Cored

No

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
13.375"	48#	400'	17.25"	450 SX, CIRC	
8.625"	32#	4100'	11"	4500 SX, CIRC	
5.5"	15.5#	6830'	7.875"		
4" LINER	11.34#	5214'-6845'	7.875"		

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4"	5214'	6845'			2 3/8"	6789'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

6406'-6474' 2jspf (120 - .42" holes) Monument Tubb

6605'-6828' Skaggs Drinkard

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

6406'-6474'

acid: w/3k gal 15% NEFE HCL

frac w/49434 gaal 35# xlg w/109260#

16/30 snd tail w/40260# resin

28. PRODUCTION

Date First Production

1/4/97

Production Method (Flowing, gas lift, pumping - size and type pump)

pumping - 2" x 1.25" x 16'

Well Status (Prod. or Shut-in)

prod.

Date of Test

1/28/97

Hours tested

24

Choke Size

Prod'n For

Test Period

Oil - Bbl.

3

Gas - MCF

392

Water - Bbl.

24

Gas - Oil Ratio

130666

Flow Tubing Press.

Casing Pressure

Calculated 24-

Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API -(Corr.)

38.0

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

LLD

30. List Attachment

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Engineering Assistant

DATE

6/27/97

TYPE OR PRINT NAME

V. Greg Maes

Telephone No.

397-0431