Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Enc

Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Astenia, NM 88210

Santa Fe, New Mexico 87504-2088

| OOO Rio Brazos Rd., Aziec, NM 87410 | REQU | EST FC | R AL | LOWABI | E AND A | UTHORIZ | 5 | | | | |
|---|---|---|--------------------------------|-------------------|--|--|------------------------------|---|---------------------------------|---------------------|--|
| TO TRANSPORT OIL AND NATURAL GARAGE Exploration and Production Inc. | | | | | | | Well API No. 30 025 06070 | | | | |
| Address 2. O. Box 730 Hobbs, New Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator | Mexico | 88240 | Transpor Dry Gas Condens | ter of: | EF | r (Please explai FECTIVE 6- | 1-91 | | | | |
| ed address of blevious oberance | | cing Inc | <u>. F</u> | . O. Box | 730 H | lobbs, Nev | v Mexico | 88240-2 | 528 | | |
| I. DESCRIPTION OF WELL A Lesse Name C H WEIR A | 1 A 101/4000 DDM | | | | | | Kind o State, I FEE | Kind of Lease State, Federal or Fee FEE | | Lease No. 879910 | |
| Location Unit LetterE | :1984 | | Foot Fr | MI 1136 | | e and660 | | et From The \(\) | VEST | Line | |
| Section 12 Township | | <u>os</u> | Range | | | MPM, | | <u> </u> | | | |
| Texas New Mexico Pipeline C | | | | | AL GAS Address (Give address to which approved copy of this form is to be sent) 1670 Broadway Denver, Colorado 80202 Address (Give address to which approved copy of this form is to be sent) | | | | | | |
| If well produces oil or liquids, | Unit Sec. Twp. Rge | | | Rge. | ls gas actuali | P. O. Box 1589 Tul | | | sa, Oklahoma 74102 | | |
| give location of tanks. If this production is commingled with that f | rom any od | m any other lease or pool, give commingling order number: | | | | | | | | | |
| IV. COMPLETION DATA Designate Type of Completion | · (X) | Oil Wel | 1 1 | Gas Well | New Well | Workover | Deepen | <u>i</u> | Same Res'v | Diff Res'v | |
| Date Spudded | Date Corr | pl. Ready t | o Prod. | | Total Depth | | | P.B.T.D. | | | |
| evations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | | Top Oil/Gas | Top Oil/Gas Pay | | | Tubing Depth Depth Casing Shoe | | |
| Perforations | | | | | | NO PECOL | | | | | |
| HOLE SIZE | TUBING, CASING AND CASING & TUBING SIZE | | | | CEMENT | DEPTH SET | | | SACKS CEMENT | | |
| | | | | | | | | - | | | |
| V. TEST DATA AND REQUES | ST FOR | ALLOW | ABLE e of load | C I oil and mu | st be equal to c | or exceed top al | lowable for th | is depth or be | for full 24 ho | σs.) | |
| OIL WELL (Test must be after to Date First New Oil Run To Tank | TEST DATA AND REQUEST FOR ALLOWABLE LE WELL (Test must be after recovery of total volume of load oil and must the First New Oil Run To Tank Date of Test | | | | | Method (Flow, p | oump, gas lift, | | | | |
| Length of Test | Tubing Pressure | | | | Casing Pressure | | | Choke Size | | | |
| Actual Prod. During Test | Oil - Bbls. | | | | Water - Bb | Water - Bbls. | | | Gas- MCF | | |
| GAS WELL | Length (| √ Test | | | Bbls. Cond | ensate/MMCF | | Gravity of | Condensate | | |
| Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | | | | Casing Pre | Casing Pressure (Shut-ia) | | | Choke Size | | |
| VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | | | | - | OIL CONSERVATION DIVISION Date Approved | | | | | |
| Signature K. M. Miller Div. Opers. Engr. | | | | | - 11 | By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR Title | | | | | |
| Printed Name May 7, 1991 Date | | | 688- Celephon | -4834 e No. | . ∥ _ '" | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

\$2002. No. 20

MAY 23 1991

MOBEL CHACE