

OIL CONSERVATION DIVISION
P. O. BOX 2028
SANTA FE, NEW MEXICO 87501

Form C-100
Revised 10-1-72

TO: OPERATOR	
DISTRIBUTION	
AREA	
FILE	
RECORD	
AND OFFICE	
PERMIT	

1. Indicate Type of Lease	
State ☐	Fee ☒
2. State Oil & Gas Lease No.	

SUMMARY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REFINISH PLUGS IN A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL C-101 FOR SUCH PROPOSALS.

1. ☒ Kill ☐ Gas Well ☐ Other

2. Name of Operator
TEXACO INC.

3. Address of Operator
P.O. Box 728, Hobbs, N.M. 88240

4. Location of Well
Section E 1984 FEET FROM THE North LINE AND 660 FEET FROM
West LINE, SECTION 12 TOWNSHIP 20 South RANGE 37 East

5. Elevation (Show whether DF, RT, GR, etc.)
3585'

6. Unit Agreement Name

7. Form of Lease Name
C.H. Weir "A"

8. Well No.

9. Field and Name of Well
Skaggs Glorieta

10. County
LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

1. REMEDIAL WORK ☒	2. PLUG AND ABANDON ☐	3. REMEDIAL WORK ☐	4. ALTERING CASING ☐
5. PARTIAL ABANDON ☐	6. CHANGE PLANS ☐	7. COMMENCE DRILLING OPER. ☐	8. PLUG AND ABANDONMENT ☐
9. IS ALTER CASING ☐	10. ☐	11. CASING TEST AND CEMENT JOB ☐	12. ☐
13. ☐	14. ☐	15. OTHER ☐	16. ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU pulling unit. Kill well. TOH w/ rods. Install BOP w/ pipe and blind rams. TOH w/ 2 3/8" tbg. set @ 5350'.
2. TIH w/ bit, csg. scraper, and 2 7/8" workstring. Clean csg. to top of fish @ 5397'. TOH w/ bit.
3. TIH w/ RBP, pkr. and workstring. Set RBP @ 5360' and pressure test. Dump sand on RBP. Raise pkr. and set @ 5200'. Load backside.
4. Cement squeeze Glorieta perms @ 5300-20' (80 holes) w/ 100 sxs. class "c" cmt. WOC. Drill out and pressure test. Resqueeze if necessary. (Test sqz to) 2500 PSIG
5. Release RBP and TOH.
6. TIH w/ mill or overshot. Attempt to fish corroded tbg., top of fish at 5397' or lower. Clean out Baker Model "D" pkr. set @ 6782'. (see detailed diagram) Lower to casing seat, then TOH.
7. TIH w/ CIBP by wireline and set @ 6840'.
8. TIH w/ pkr. and workstring. Pressure test 5 1/2 csg. @ 0-6840' to 2500# and chart for 30 minutes. Squeeze any csg. leaks and retest. TIH w/ new 2 3/8" tbg. and pkr. cir. inh. water.
9. Set pkr. @ 6500', NU 3000# WP 2" Tree & Test to 2500 PSIG. TIH w/ 1 11/16" tbg. gun and perforate the Drinkard w/ 2 spf. @ 6605, 18, 24, 30, 35,

See Reverse Side

Eddie W. Seay
Oil & Gas Inspector

Dist. Opr. Mgr.

11/18/85

NOV 21 1985

- 40,46,51,56,62,67,76,81,84,90,95,6713,21,25,34,38,43,54,63,70,79,85,89,95,
99, 6810' and 6820' (32 intervals, 64 holes.)
10. Treat all drinkard perfs @ 6605-6820' (64 holes) w/ 12,000 gal. 15% NEFE acid. Drop 96 ball sealers throughout job. Pump @ 10 BPM, 4500#. Flush to top perf. SI 1 hour, then swab once to obtain flow. Use tree-saver during job.
 11. Flow well to frac tank and recover load. If no load can be recovered, flow well to Warren's high pressure gas line and test production. Flow oil to battery.
 12. RD pulling unit. Install production equipment and place well on production.

RECEIVED
NOV 20 1985
O.C.D.
HOODS OFFICE