| NEW MEXICO OIL CONSERVATION COMMISSION (Rev 3-55) FORM C-103 (Rev 3-55) Image: State of the st |
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| MISCELLANEOUS REPORTS ON WELLS Miscellaneous Reports on Rule 1106 Submit to appropriate District Office as per Commission Rule 1106 Address P. O. Box 728 Hobbs, New Mexico Presson Mexico C. H. Weir "A" Well No. 4 Unit Letter Section 12 Township 20-S Range 37-E formed 1-16-63 Pool SKAGGS (Glorieta) County Lea THIS IS A REPORT OF: Check appropriate block) Other (Explain): |
| (Submit to appropriate District Office as per Commission Rule 1106) any TEXACO Inc. Address TEXACO Inc. Vell No. 4 Vell No. |
| TEXACO Inc. P. O. Box 720 Hobbs, New Mexico C. H. Weir "A" Well No. 4 Unit Letter E Section 12 Township 20-S Range 37-E formed 1-16-63 Pool SKAGGS (Glorieta) County Lea County Lea THIS IS A REPORT OF: (Check appropriate block) Other (Explain): |
| Weil No. Unit Letter Section Township Range 37-E C. H. Weir "A" H H E I2 |
| formed 1-16-63 Pool THIS IS A REPORT OF: (Check appropriate block) g Drilling Operations Casing Test and Cement Job Other (Explain): |
| 1-16-63 SKAGGS (Glorieta) Lea THIS IS A REPORT OF: (Check appropriate block) g Drilling Operations Casing Test and Cement Job Other (Explain): |
| g Drilling Operations Casing Test and Cement Job Other (Explain): |
| |
| Remedial Work |
| Int of work done, nature and quantity of materials used, and results obtained. |
| To repair tubing leak we have done the following: Pulled rods and tubing. Ran 5176 of 2 inch tubing and set in Baker parallel tubing anchor at 5176. Displace mud with oil. Spot 36 bbls brine water with 55 gallons Champion 2207 chemical at 6790-5176 in dead space above packer for corrosion protection. C. F. Jackson Position Prod. Foreman Company TEXACO Inc. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA TD PBTD Producing Interval Completion Date |
| 3585 6900 Open Hole 6849-6900 12-18-53 |
| terTubing DepthOil String DiameterOil String Depth2 3/8 "511145 1/2"6849 |
| erval(s) |
| |
| 5300-5320 erval Producing Formation(s) Glorieta |
| erval Producing Formation(s) |
| erval Producing Formation(s) Glorieta |
| erval Producing Formation(s) Glorieta RESULTS OF WORKOVER Date of Oil Production Gas Production Water Production GOR GOR GOR Gas Well Potentia |
| Producing Formation(s) Glorieta RESULTS OF WORKOVER Date of Test Oil Production BPD Gas Production MCFPD Water Production BPD GOR Cubic feet/Bbl Gas Well Potentia MCFPD |
| Producing Formation(s) Glorieta RESULTS OF WORKOVER Date of Test Oil Production BPD Gas Production MCFPD Water Production BPD GOR Cubic feet/Bbl Gas Well Potentia MCFPD 1-23-62 13 None 2 TSTM None |
| Producing Formation(s) Glorieta RESULTS OF WORKOVER Date of Test Oil Production BPD Gas Production MCFPD Water Production BPD GOR Cubic feet/Bbl Gas Well Potentia MCFPD 1-23-62 13 None 2 TSTM None 1-6-63 18 None 6 TSTM None |
| Producing Formation(s) Glorieta RESULTS OF WORKOVER Date of Test Oil Production BPD Gas Production MCFPD Water Production BPD GOR Cubic feet/Bbl Gas Well Potentia MCFPD 1-23-62 13 None 2 TSTM None 1-6-63 18 None 6 TSTM None 01L CONSERVATION COMMISSION I hereby certify that the information given above is true and complete the best of my knowledge. 0 |
| Producing Formation(s) Glorieta RESULTS OF WORKOVER Date of Test Oil Production BPD Gas Production MCFPD Water Production BPD GOR Cubic feet/Bbl Gas Well Potentia MCFPD 1-23-62 13 None 2 TSTM None 1-16-63 18 None 6 TSTM None 0IL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge. Name |
| brine water with 55 gallons Champion 2207 chemical at 6790-5176 in dead space above packer for corrosion protection. C. F. Jackson Position Prod. Foreman Company TEXACO Inc. |