NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

	·	bmit to appropriat	- Dinesine Offi	ce as re	r Commission	Rule 110	3)	
	ں \$)	bmit to appropriat	e District Offi		1960		AM 9	38
me of Compai				Address	0. Box 3		land. Tex	
	TEXAGO Inc.	Wei	ll No. Unit	Letter	Section Townsh	ip	Rang	
ase	4 MAM	, , ,	1.	12	12	20-5		37 -1
te Work Perfo	Weir WAH	Pool	_4		County			
July 29.	1960	Skagge 0	lorieta	بمناوات والمراجع والم		<u> </u>		
			REPORT OF:		ppropriate block	(Entlain		
Beginning	Drilling Operations	Casin	g Test and Cem	ent Job	Uthe	t (Explain	/•	
Plugging		Reme						
soiled accoun	nt of work done, nat	ure and quantity of	materials used,	and resu	lts obtained.			
itnessed by			Position		Compar			
litnessed by		FILL IN BEL	OW FOR REME		ORK REPORT			
itnessed by		FILL IN BEL	OW FOR REME ORIGINAL		ORK REPORT	S ONLY	val	Completion Date
F Elev.	T D		OW FOR REME ORIGINAL	WELL D	ORK REPORT	S ONLY	ł	-
F Elev.		69001	OW FOR REME ORIGINAL	WELL D	ORK REPORT	S ONLY	ł	12-18-53
F Elev. 35850 Ubing Diame	eter	69000 Tubing Depth	OW FOR REME ORIGINAL	Oil Stri	ORK REPORT	S ONLY	53201	12-18-53 epth
F Elev. 35851 Tubing Diame	/8#	69001	OW FOR REME ORIGINAL	Oil Stri	Prod Prod Prod Sign Diameter	S ONLY	53201 Oil String D	12-18-53 epth
F Elev. 3585 Tubing Diame 2-3 Perforated Int	ter /6* terval(s) 5300* to	6900* Tubing Depth 6870*	OW FOR REME ORIGINAL	Oil Stri	Prod Prod S3 ng Diameter	S ONLY acing Inter	53201 Oil String D	12-18-53 epth
F Elev. 3585 Tubing Diame 2-3 Perforated Int	terval(s) 53001 to	6900* Tubing Depth 6870*	OW FOR REME ORIGINAL	Oil Stri	Prod Prod Sing Diameter Ing Formation(s	S ONLY acing Inter	53201 Oil String D	12-18-53 epth
F Elev. 3585 Tubing Diame 2-3 Perforated Int	ter /6* terval(s) 5300* to	6900* Tubing Depth 6870*	OW FOR REME ORIGINAL	Oil Stri	Prod Sara	S ONLY acing Inter	53201 Oil String D	12-18-53 epth
Subing Diame	terval(s) 53001 to	6900* Tubing Depth 6870*	OW FOR REME ORIGINAL PBTD Open	Production	Prod Sara	S ONLY acing Inter OO! to	53201 Oil String D	12-18-53 epth
OF Elev. 35851 Tubing Diame 2-3 Perforated Int	ter /6" terval(s) 5300 to terval Date of	6900* Tubing Depth 6870* 5320* Oil Production	PBTD RESULTS C	Production	Prod Prod S3 ng Diameter Ing Formation(s Glori KOVER	S ONLY acing Inter OO! to	53201 Oil String Do 681	12-18-53 epth Gas Well Potentia
Test Before	beter /8# terval(s) 5300* to terval Date of Test 7-1-60	6900* Tubing Depth 6870* 5320* Oil Production BPD	PBTD RESULTS C	Production PD	Prod Prod Prod Sang Diameter Sing Formation(s SOCIETY Water Product BPD	S ONLY ucing Inter OO! to	GOR abic feet/Bbl	Gas Well Potentia
Test Before Workover After	Date of Test 7-1-60 7-29-60 Test T	6900* Tubing Depth 6870* 5320* Oil Production	OW FOR REME ORIGINAL PBTD Open RESULTS (Gas Prod MCF) 3	Production PD	Prod Prod Sing Diameter Ing Formation(s Glori KOVER Water Product BPD Teby certify that the best of my kn	ion Ci	GOR abic feet/Bbl	12-18-53 epth Gas Well Potentia
Test Before Workover After	Date of Test 7-1-60 7-29-60 OIL CONSERV	6900 Tubing Depth 6870 Oil Production BPD 1 28	OW FOR REME ORIGINAL PBTD Open RESULTS (Gas Prod MCF) 3	Production PD	Products BPD Topic State of my kn	ion Ci	GOR abic feet/Bbl	Gas Well Potentia