



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

The Texas Company

C.H. Weir "A"

(Company or Operator)

(Lease)

Well No. 4, in SW $\frac{1}{4}$ of SW $\frac{1}{4}$ of Sec. 12, T. 20-S, R. 37-E, NMPM.DrinkardPool, Lee

County.

Well is 1984 feet from North line and 669 feet from West lineof Section 12. If State Land the Oil and Gas Lease No. is PatentedDrilling Commenced November 11, 19 53. Drilling was Completed December 18, 19 53Name of Drilling Contractor McVay and Stafford Drilling CompanyAddress 1110 Philmore Building Tulsa 3, OklahomaElevation above sea level at Top of Tubing Head 3585 (DN). The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from 6849 to 6900 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8"	48#	New	386	Tecum			
8 5/8"	32#	New	4087	Baker			
5 1/2"	17# & 15#	New	6838	Hallib.			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/4	13 3/8	400	450 Ctrs.	B.J.		
11	8 5/8	4100	4500 Ctrs.	B.J.		
7 7/8	5 1/2	6849	500	B.J.		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well was drilled to a total depth of 6900'. Open hole from 6849' to 6900' was treated with 2500 gallons of 15% regular.

Result of Production Stimulation Well snubbed and flowed 24 hrs. of fluid out 5% BS & W in 15 hrs.

Depth Cleaned Out 6900

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6900 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing December 18, 1953

OIL WELL: The production during the first 24 hours was 275.57 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 32.5

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt 1550	T. Silurian	T. Kirtland-Fruitland
B. Salt 2812	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	115	115	Sand & Red Bed	Drill Stem Test: #1: 5260-5332			
115	238	123	Red Bed				
238	410	172	Red Bed & Shells	#2: 5839-5936			
410	1465	1055	Red Bed				
1465	1550	85	Anhy	Tool open 1 hr. recovered 40' slightly gas cut mud. Tool open 1½ hrs. recovered 370' of heavy gas cut mud. Small show of distillate. Gas volume 1761.5 MCF per day.			
1550	2812	1262	Anhy & Salt				
2812	3326	514	Anhy				
3326	3433	107	Anhy & Gyp				
3433	3665	232	Anhy				
3665	6900	3235	Lime				
	6900		Total Depth				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 28, 1959

Company or Operator The Texas Company

Address PO Box 352 Midland, Texas

Name

Position or Title Asst. Dist. Supt.