

# REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas May 26, 1959  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEIACO Inc. C.H. Weir "A" Well No. 4, in SW  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

E Unit Letter, Sec. 12, T. 20-S, R. 37-E, NMPM., Staggs Gloria Pool

Lee County. Date Spudded 11-11-53 Date Drilling Completed 12-12-53  
Please indicate location: Elevation 3585 (D.F.) Total Depth 6900 PBTD open hole

D	C	B	A
E X	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 5300' Name of Prod. Form. Gloria

## PRODUCING INTERVAL -

Perforations 5300' to 5320' Depth 6849' Depth 5114'  
Open Hole 6849' to 6900' Casing Shoe 6849' Tubing

## OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
load oil used): 50 bbls. oil, 2 bbls water in 2 1/2 hrs, 0 min. Size 2 1/2"

## GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

## Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>13 3/8"</u>	<u>386</u>	<u>450</u>
<u>8 5/8"</u>	<u>4087</u>	<u>4100</u>
<u>5 1/2"</u>	<u>6838</u>	<u>500</u>
<u>2 3/8"</u>	<u>5104</u>	

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): see remarks

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks May 25, 1959

Oil Transporter Shell Pipe Line

Gas Transporter Warren Pet. Company

Remarks: Perforate 5 1/2" c.d. casing with 4 jet shots per ft from 5300' to 5320' wash with 500 gals mud acid and acidize with 500 gals regular acid

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved May 28, 19 59 TEIACO Inc.  
(Company or Operator)

## OIL CONSERVATION COMMISSION

By: \_\_\_\_\_ Title Assistant District  
Send Communications regarding well to:

Title \_\_\_\_\_ Name J.G. Elovins, Jr.

Address PO Box 352 Midland, Texas