

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS  
(Submit to appropriate District Office as per Commission Rule 1106)

The name of  
The Texas Company  
was changed to  
TEXACO Inc. May 1, 1959

COMPANY TEXACO Inc. Po Box 352 Midland, Texas  
(Address)

LEASE C.H. Weir #4A WELL NO. 1 UNIT R S 12 T 20-S R 37-E  
DATE WORK PERFORMED May 26, 1959 POOL Skaggs Drinkard

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☒ Remedial Work  
☐ Plugging ☐ Other Dual Completion

Detailed account of work done, nature and quantity of materials used and results obtained.

see attached

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3585 TD 6900 PBD 6900 Prod. Int. 6849' to 6900' Compl Date 12-18-53  
Tbng. Dia 2 3/8 Tbng Depth 6860 Oil String Dia 5 1/2" Oil String Depth 6849  
Perf Interval (s) Open Hole  
Open Hole Interval 6849' to 6900' Producing Formation (s) Drinkard

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	<u>1-1-59</u>	<u>5-26-59</u>
Oil Production, bbls. per day	<u>70</u>	<u>11</u>
Gas Production, Mcf per day	<u>745</u>	<u>108</u>
Water Production, bbls. per day	<u>1</u>	<u>6</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>10,643</u>	<u>9780</u>
Gas Well Potential, Mcf per day	<u>---</u>	<u>---</u>
Witnessed by _____	(Company)	

OIL CONSERVATION COMMISSION

Name [Signature]  
Title \_\_\_\_\_  
Date \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]  
Position Assistant District Supt.  
Company TEXACO Inc.

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The Form C-105 filed with NMOCC January 19, 1954.

To dual the C.H. Weir "A" Well No. 4, the following work was done:

On 3-31-59, Killed well and pulled tubing and packer. Set model D packer at 6800'. Set Garrett sleeve and tail pipe assembly in packer. Test packer with 2700 lbs. Tested o.k. Perforate casing from 5240' to 5263'. Set Baker BP at 5278'. Ran tubing with packer in 5 1/2" o.d. casing to 5208'. Acidize perforations from 5240' to 5263' with 500 gals regular acid. Swab well dry and re-acidize with 2000 gals. Run cement retainer to 5138' and squeeze perforations from 5240' to 5263' with 300 sx cement and reverse out 20 sx. Job complete 12:30 a.m. April 7, 1959

Drill out cement plug and test casing with 2530 PSI. Tested o.k. Perforate 5 1/2" o.d. casing with 4 jet shots per ft from 5290' to 5310'. Acidize perforations with 500 gals regular acid. Swab well dry and acidize with 1000 gals 15% regular acid. Squeeze perforations with 250 sx from 5240' to 5263' & 5290' to 5310' and reverse out 25 sx. Job complete 9:00 p.m. April 13, 1959

Drill out cement plug at 5170'. Perforate 5 1/2" o.d. casing with 4 jet shots per ft from 5300' to 5320'. Wash perforations with 500 gals mud acid. Acidize with 500 gals acid. Shut in 48 hrs. Pulled tubing due to sand fill up. Clean out sand fill up. Run hydril tubing and set at 5114'. (Ran 6790' at 2 1/16" tubing and set thru Model D retainer at 6800')

Swab drinkard section 11 hrs. Run BHP for dual completion, Drinkard and Glorieta zones.

Install pumping equipment on the Glorieta Zone, (Skaggs Glorieta)  
Flow the Drinkard Zone. (Skaggs Drinkard)

Test each zone, return well to production, and see FORM C-103 for Skaggs Drinkard Zone, Form C-104 for Skaggs Glorieta Zone tests.