

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other P&A		5. LEASE DESIGNATION AND SERIAL NO. NM-50918	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other P&A		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NONE	
2. NAME OF OPERATOR APACHE CORPORATION		7. UNIT AGREEMENT NAME NONE	
3. ADDRESS OF OPERATOR 7666 E. 61ST STREET, SUITE #500, TULSA, OK 74133		8. FARM OR LEASE NAME FEDERAL "22"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 990' FEL At top prod. interval reported below 1980' FLS & 990' FEL At total depth 1980' FSL & 990' FEL		9. WELL NO. 1	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 1-3-86		16. DATE T.D. REACHED 3-29-87	
17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GB, ETC.)* 3464' KB	
19. ELEV. CASINGHEAD CUT OFF		20. TOTAL DEPTH, MD & TVD 13,435' MD	
21. PLUG, BACK T.D., MD & TVD SURFACE		22. IF MULTIPLE COMPL. HOW MANY*	
23. INTERVALS DRILLED BY ROTARY TOOLS X		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* NONE	
25. WAS DIRECTIONAL SURVEY MADE NO		26. TYPE ELECTRIC AND OTHER LOGS RUN PRODUCTION LOG, CNL, DUAL LATEROLOG, DUAL INDUCTION, SPECTRAL GAMMA RAY, SONIC, BOND,	
27. WAS WELL CORED NO		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	

SIGNED: [Signature] TITLE: Drilling Engineer DATE: 7/18/87

* (See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
MORROW	13164	13240	PERFORATED: TESTED WATER, ABANDONED ZONE
MORROW	12840	13018	PERFORATED: NO COMMERCIAL FLOWRATES, ABANDONED ZONE
ATOKA	12530	12618	PERFORATED: NO COMMERCIAL FLOWRATES, ABANDONED ZONE
STRAWN	11740	11820	PERFORATED: NO COMMERCIAL FLOWRATES, ABANDONED ZONE

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
YATES	3470	
DELAWARE	5690	
1ST BONE SPRINGS	8510	
2ND BONE SPRINGS	8849	
3RD BONE SPRINGS	10452	
DEAN	10860	
WOLFCAMP	11164	
STRAWN	11713	
ATOKA	12159	
MORROW	12830	