

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP
(Other instruction
reverse side)

Project: 100-ss
Project Bureau No. 100-ss
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.
NM-50918
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. NAME OF OPERATOR
APACHE CORPORATION
3. ADDRESS OF OPERATOR
7666 E. 61ST STREET, SUITE #500, TULSA, OK 74133
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

NONE
7. UNIT AGREEMENT NAME
NONE
8. FARM OR LEASE NAME
FEDERAL "22"
9. WELL NO.
#1
10. FIELD AND POOL OR WILDCAT
OJO CHISO MORROW
11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

1980' FSL & 990' FEL SE/4
14. PERMIT NO. 15. ELEVATIONS (Show whether OF, RT, GR, etc.)
3436' GR
12. COUNTY OR PARISH 13. STATE
LEA NEW MEXICO

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETION ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE LEASE ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
Other: 5" PRODUCTION LINER

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PLANNED OR COMPLETED OPERATIONS. Give State and pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

SET 5" 23.2# P-110 FL4S LINER W/HANGER & PBR AT 13,433' (2' OFF BTM), TOP PBR AT 10,816'.
TOTAL LENGTH OF LINER 2,615.72'. CEMENTED WITH 375 SX "P" (W/6/10% CFR-3 + 2/10% HR-5
+ 1.8# KCL). DID NOT BUMP PLUG. TEST LINER TO 2,500 PSI, INCREASE PRESSURE IN 250
PSI INCREMENTS WAITING ± 2-3 MINUTES BETWEEN INTERVALS. TEST LINER TOP TO 4,000 PSI
FOR 10 MINUTES, LOST ± 50 PSI PRESSURE, OPEN BYPASS, DISPLACE TUBING, CLOSE BYPASS.
DIFFERENTIALLY TEST LINER TOP FOR 30 MINUTES, TEST OK. EST TOP OF CEMENT AT 10,816'.

ACCEPTED FOR RECORD

MAY 19 1987

SJS
CARLSBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE DRILLING ENGINEER DATE 5/11/87
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side