

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRI
(Other Instructions
verse side)

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Form approved.
Budget Bureau No. 1604-1
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL

NM-50918

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NONE

7. UNIT AGREEMENT NAME

NONE

8. FARM OR LEASE NAME

FEDERAL "22"

9. WELL NO.

#1

10. FIELD AND POOL OR WILDCAT

OJO CHISO MORROW

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SEC 22-T22S-R34E

12. COUNTY OR PARISH; 13. STATE

LEA

NEW MEXICO

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒

2. NAME OF OPERATOR

APACHE CORPORATION

3. ADDRESS OF OPERATOR

7666 E. 61ST STREET, SUITE #500, TULSA, OK 74133

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FSL & 990' FEL SE/4

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3436' GR

16

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐

ABANDON ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT ☐

(Other) ☒ 10-3/4" INTERMEDIATE CASING

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SET 10-3/4" 45.50# S-80 & K-55 STC CASING AT 5,200'. SET DV TOOL AT 3,797'. CEMENTED FIRST STAGE WITH 200 SX HALLIBURTON HLC P+ (W/15# SALT + 5# GILSONITE) + 250 SX HLC P+ (W/15# SALT). TAILED IN WITH 500 SX P+ (W/2% CC). PLUG DOWN AT 7:40 PM, 01/27/87. DROP BOMB AND OPEN DV TOOL. ATTEMPT TO CIRC THRU DV TOOL. CEMENT 2ND STAGE WITH 1550 SX HLC P+ (W/15# SALT). TAIL IN WITH 200 SX P+ (W/2% CC). PLUG DOWN AT 11:50 PM, 01/27/87. DID NOT CIRC. CEMENT THRU 300' 1" PIPE (BACKSIDE) USING 200 SX P+ (W/2% CC), DID NOT CIRC. WOC 3 HOURS. PUMP DOWN BACKSIDE 1" W/250 SX P+ (W/2% CC), NO RETURNS. WOC 3-1/2 HOURS. CEMENT THRU 2" WITH 60 SX 50/50 CAL-SEAL & 50 SX PREM-TEX TROPIC. WOC 1 HOUR. CEMENT THRU 2" WITH 150 SX P+ (W/2% CC), CIRC CEMENT. TEST CASING TO 600# FOR 1 HOURS, NO BLEED OFF, TESTED OK. RESUME DRILLING.

ACCEPTED FOR RECORD

MAY 19 1987

SJS
CARLSBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DRILLING ENGINEER

DATE 5/11/87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side