

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-29797

5. Indicate Type of Lease
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Marathon Oil Company

3. Address of Operator
P.O. Box 552, Midland, TX 79702

8. Well No.
10

9. Pool name or Wildcat
DRINKARD(BLINEBRY/WANTZ AB

4. Well Location
Unit Letter **M** : **634** Feet From The **SOUTH** Line and **632** Feet From The **WEST**

Section **27**

Township **21-S**

Range **37-E**

NMPM LEA

C

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GL: **3416** KB: **3432.6**

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONME ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **DHC#991**

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any p work) SEE RULE 1103.

MARATHON OIL COMPANY RECENTLY COMPLETED STIMULATING AND ADDING PERF & DHC AS PER THE SUMMARY BELOW:

~~6-2-94~~ MRU PU. POOH W/DUAL TBG STRING. TAGGED PBTD @ 7024. C/O TO 7050'. PERF @ 6972, 6998, 7007, 7017, 7023, 7035, W/2 JSPF-1 HOLES. ACIDIZED NEW PERFS 6972-7035' W/500 GALS 15% HCl. ACIDIZED 6730-7035' W/5000 GALS 15% HCl. SWABBED ABO. SAND FRAC WANTZ ABO 6730-7035' W/381,220# SAND IN CROSS LINED GEL. FLOW BACK TO FRAC TANK. ACIDIZED BLINEBRY 5604-5896 W/5000 GAL 15% HCl. SWABBED TO FRAC TANK. C/O TO 7042'. RIH W/2 3/8" PROD TBG. TAC @ 6371', SN AT 6469'. ND BOP. NU WH. RIH W/RODS AND PUMP 2: X 1 1/4" X 16". SET PUMPING UNIT. HUNG WELL OFF & TURNED TO BATTERY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Thomas Price

TITLE **ADV. ENGIN. TECH.**

DATE **6-23-94**

TYPE OR PRINT NAME **THOMAS M. PRICE**

TELEPHONE NO. **915/68**

(This space for State Use)

APPROVED BY

TITLE

Orig. Signed by
Paul Kattz
Geologist

DATE

JUN 27 1994

CONDITIONS OF APPROVAL, IF ANY: