

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
BTA Oil Producers

3. Address and Telephone No.  
104 S. Pecos, Midland, TX 79701 (915) 682-3753

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
660' FSL & 660' FEL  
Sec 34, T22S, R34E

5. Lease Designation and Serial No.  
NM19143

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Maxus -B-, 8026 JV-P #1

9. API Well No.  
30-025-29807

10. Field and Pool, or Exploratory Area  
Antelope Ridge (Morrow)

11. County or Parish, State  
Lea Co., NM

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input checked="" type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3-5-92: SITP 1500 psi  
Opened up Morrow zone & placed on production  
678 MCFD, 12 Bbls oil, 2 Bbls wtr  
1133 FTP

14. I hereby certify that the foregoing is true and correct

Signed

Title Regulatory Administrator

Date 3-11-92

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: