Submit 3 Copies to Appropriate Dist. Office

DISTRICT II

State of New Mexico nergy, Minerals and Natural Resources Department

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

P.O. Drawer DD, Artesia, NM 88210

Printed Name

12/27/91

Date

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

Revised 1-1-89

INSTRUCTIONS ON REVERSE SIDE

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator	Le	ase		Well No.
BTA OIL PRODUCERS			IV_P County	
Location Unit Sec. of Well P 34	Twp 225	Rge 34F	LEA	Choke Size
	Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size
Upper Compl Antelope Ridge (Atoka)	gas	Flow	Tubing	0pen
Compl Antelope Ridge (Morrow)	gas	Flow	Tubing	SI
Compa Anterope Arage (Norrow)				
11.00	FLOW TI 12/1 a.m.	EST NO. 1		
Both zones shut-in at (hour, date):	7 4.111. 12/1	5/51	Upper	Lower
Well opened at (hour, date): (Production t	test made prior	to SI) 8:00 a.m. 12/18/91	• •	Completion
Indicate by (X) the zone producing	• • • • • • • • • • • • • • • • • • • •		X	
Pressure at beginning of test			<u>287</u>	1498
Stabilized? (Yes or No)			ves	yes
Maximum pressure during test			702 .	1498
Minimum pressure during test			287	
Pressure at conclusion of test			702	1498
Pressure change during test (Maximum minus Minimum)			415	0
Was pressure change an increase or a decrease?			Increase	Same
was pressure change an increase or a decrease.	{ • • • • • • • • • • • • • • • • • • •	Total Time On		June
Well closed at (hour, date): Well left on		Production	24 hours	· · · · · · · · · · · · · · · · · · ·
Oil Production During Test: 8 bbls; Grav. 59.4 AP	Gas Production During Test	829	MCF; GOR 10	3,625
		_		
Remarks The flow test was conduc			ll not flow aga	inst sales line
	FLOW TI	EST NO. 2	Upper	Lower
Well opened at (hour, date): See Remark	S.		Completion	Completion
Well opened at (hour, date): See Remark Indicate by (X) the zone producing	S		•	Completion
	s.			Completion
Indicate by (X) the zone producing	s.			Yes
Indicate by (X) the zone producing Pressure at beginning of test	s.			
Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No)	s.			
Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test	s.			
Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Minimum pressure during test	S.			
Indicate by (X) the zone producing Pressure at beginning of test Stabilized? (Yes or No) Maximum pressure during test Minimum pressure during test Pressure at conclusion of test	S.			
Indicate by (X) the zone producing	S.			
Indicate by (X) the zone producing	Gas Production	Total time on Production		
Indicate by (X) the zone producing	Gas Production Gas Production	Total time on Production 0 MCF	F; GOR	yes
Indicate by (X) the zone producing	Gas Production Gas Production	Total time on Production 0 MCF	F; GOR	yes
Indicate by (X) the zone producing	Gas Production; During Test TA'd as it wil	Total time on Production O MCF I not flow agains	F; GOR	yes
Indicate by (X) the zone producing	Gas Production _; During Test TA'd as it will	Total time on Production O MCF I not flow agains	; GORt sales line pr	yes
Indicate by (X) the zone producing	Gas Production _; During Test TA'd as it will	Total time on Production O MCF I not flow agains	; GORt sales line pr	yes
Indicate by (X) the zone producing	Gas Production _; During Test TA'd as it will	Total time on Production O MCF I not flow agains	t sales line pr	yes
Indicate by (X) the zone producing	Gas Production _; During Test TA'd as it will	Total time on Production O MCI not flow agains Coll CONS Date Approved	SERVATION D	yes
Indicate by (X) the zone producing	Gas Production _; During Test TA'd as it will	Total time on Production O MCF I not flow agains Oll CONS Date Approved By ORDERADOR	t sales line pr	yes

Title

(915)682-3753 Telephone No.