OIL CONSERVATION COMMISSION

BOX 2045

HOBBS, NEW MEXICO

NOTICE OF GAS CONNECTION

DATE 12-3-87

This is to notify the Oil Conservation Commission that connection for the transportation of gas from the Maxus Exploration , Federal #19143 lease Operator ataka i morrow , Antelope Ridge Federal #2-P, S34 T22S R34E Well unit S.T.R. , Natural Gas Pipeline Co. Transporter Pool was made on December 1, 1987 11:30.ªMST

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Phillips Gas Marketing Inc. Purchaser

Natural Gas Pipeline Company Transporter

10Ht W.H. Bur hrd

Representative

Transmission Superintendent Title

cc: To operator Oil Conservation Commission - Santa Fe

STATE OF NEW MEXICO ENERGY and MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Dperator MA	XUS EXPLOR	ATION COMPANY		Lease	FEDERAL			Well No. 2
	Unit P	Sec. 34	Twp. 22-	-S	Rge. 34	-Е	County	LEA
	NAME	OF RESERVOIR OR POOL	TYPE OF PI (Oil or Ga	10D. (8)	METHOD OF PROD. FLOW, ART LIFT	PROD. M (Tbg or		CHOKE SIZE
Upper Compl.	ANTELOPE	RIDGE (ATOKĄ)	GAS		FLOW	2 3/8	ГВG	11/64"
Lower Compi.	ANTELOPE	RIDGE (MORROW)	GAS		FLOW	2 3/8	TBG	10/64"
			FLOW TES					
oth zones	shut-in at (boz	er, date):7:00 a	a.m., Dec	ember (4, 1987			
Vellopene	d at (hour date):11:00 a.m.,	December	4, 19	⁸⁷ (Upper Completion		Lower Completion
		roducing				-		Х
		st						4600
								YES
							_	4600
		test						4320
		test						4320
		est						
Pressure ch	hange during tes	t (Maximum minus Mini	mum)			42	_	280
₩as press i	ire change an in	crease or a decrease?				INCREASE	2	DECREASE
Well close	d at (<i>hour</i> , <i>date</i> ,	<u>2:00 p.m., 12-</u>	04-87	Total Tin Productio	on <u>3 HO</u>			
Dil Produ During Te	ction 1.6	bbls; Grav.	<u> </u>	Gas Prod During	Luction 2,000			
Remarks:	A two-per	n pressure recorde	er was used	l durin	ng this test	and all	press	ires shown
	are dead	weighted. The sh	ut-in cas:	ing pre	essure durin	g Flow To	est #1	was 2900 p
	and roma	ined unchanged.						

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(Continue on reverse side)

Page 1

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FLOW TEST NO. 2

Well opened at (bour, date):5:00 p.m., December 4, 1987	Upper Completion	Lower Completion
Indicate by (X) the zone producing	<u> </u>	·
Pressure at beginning of test	2765	4580
Stabilized? (Yes or No)	YES	YES
Maximum pressure during test	2765	4590
Minimum pressure during test	2360	4580
Pressure at conclusion of test	2360	4590
Pressure change during test (Maximum minus Minimum)	405	10
Was pressure change an increase or a decrease?	DECREASE	INCREASE
Well closed at (bour, date): 10:15 p.m., 12-04-87 Total Time On 5 H Production5	HOURS, 15 MINUTES	
Oil Production 7 During Test: bbls; Grav; During Test1,00	00 MCF; GOR	142.8
Remarks: The SICP at the beginning of the test was 2900 psig	and was pulled do	wn to 2560 a
the conclusion while flowing the Atoka Zone.		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved DEC 1 1 1987 19 19	Operato
	Ву
By Eddie W. Seay	Title _
Title	D

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST INSTRUCTIONS

Title _

1. A packer leakage test shall be commenced on each multiply completed well within seven days after actual completion of the well, and annually thereafter as prescribed by the order authorizing the multiple completion. Such tests shall also be commenced on all multiple completions within seven days following recompletion and/or chemical or fracture treatment, and whenever remedial work has been done on a well during which the packet of the tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Division.

2. At least 72 hours prior to the commencement of any packer leakage test, the operator shall notify the Division in writing of the exact time the test is to be commenced. Offset operators shall also be so notified.

3. The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the well-head pressure in each has stabilized and for a minimum of two hours thereafter, provided \mathcal{O} however, that they need not remain shut-in more than 24 hours. C

4. For Flow Test No. 1, one zone of the dual completion shall be produced at the Reput rate of production while the other zone remains shut-in. Such test shall be continued within the flowing wellhead pressure has become stabilized and for a minimum of two hour thereafter, provided however, that the flow test need not continue for more than 24 hours.

Operator	MAXUS EXPLORATION COMPANY	_
By	GREG DEWENSKI	
Title	GREG DRWENSKI SENIOR PRODUCTION ENGINEER	
11tic	SENIOR TRODUCTION ENGINEER	
Date	DECEMBER 7, 1987	

5. Following completion of Flow Test No. 1, the well shall again be shut-in, in accordance with Paragraph 3 above.

6. Flow Test No. 2 shall be conducted even though no leak was indicated during Flow Test No. 1. Procedure for Flow Test No. 2 is to be the same as for Flow Test No. 1 except that the previously produced zone shall remain shut-in while the previously shut-in zone is produced.

7. All pressures, throughout the entire test, shall be continuously measured and recorded with recording pressure gauges, the accuracy of which must be checked with deadweight tester at least twice, once at the beginning and once at the end, of each flow test.

The results of the above-described tests shall be filed in triplicate within 15 days after 8. confection of the test. Tests shall be filed with the appropriate District Office of the New Mexico Oil Conservation Division on Southeast New Mexico Packer Leakage Test Form Revised 4: 01-58, rogether with the original pressure recording gauge charts with all the deadweight pressures which were taken indicated thereon. In lieu of filing the aforesaid charts, the exerator may construct a pressure versus time curve for each zone of each test, indicating the on all pressure changes which may be reflected by the gauge charts as well as all deadweight pressure readings which were taken. If the pressure curve is submitted, the original chart must be permanently filed in the operator's office. Form C-116 shall also accompany the Packer Leakage Test Form when the test period coincides with a gas-oil ratio test period.





Job separation sheet

OIL CONSERVATION DIVISION

First Delivery	s is to notify the Oil Conservation Division of the following: onnection X First Delivery 12-1-87 3.66 MACF/DAY Initial FARMANIAN Belivery acconnection	Hobbs P.O. Box 1980 Hobbs, NM 88240	Artesia P.O. Drawe Artesia, N		Aztec 1000 Rio Brazos Aztec, NM 87410
Connection X First Delivery 12-1-87 3.66 MXCF/DAY Reconnection	x First Delivery 12-1-87 3.66 MMCF/DAY initial First Delivery Initial First Statistic aconnection	NOTICE OF GAS WELL	- CONNECTION /	RECONNECTIO	ON / DISCONNECTION
Source for the first Delivery	Source initial Presentative Signature Source initial Presentative Signature Source initial Presentative Signature Source initial Presentative Signature Source initial Potential Date Ini	his is to notify the			
Reconnection First Delivery Date Initial Potentia Disconnection	acconnection First Delivery Date Initial Potentia isconnection	Connection X	First Delivery	12-1-87 Date	Initial Potestatist
r delivery of gas from the <u>Naxus Exploration Co.</u> <u>Operator</u> <u>Federal #19143</u> Lease <u>38</u> <u>#2-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u> <u>42-2</u>	delivery of gas from the <u>Maxus Exploration Cc.</u> Operator Federal #19143 Lease #2-2 P S34 T22S R34E er Code Site Code Well No. Unit Letter S-T-R Antelope Ridge///Wriew + Contelege Ridge Pool made on 12-1-87 date AOF Natural Cas Pipeline Company of Americ Transporter OCD use only wurd wounty and Type ig. Transporter Maxuel ig. Transporter	Reconnection	First Delivery		Initial Potential
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38 #2-9 P S34 T22S R34E ter Code Site Code Well No. Unit Letter S-T-R Antelope Ridge Motrow + Antelope Ridge Pool Pool s made on 12-1-87 . . AOF Natural Cas Pipeline Company of Americ Choke W.H. Burford District Superintendent Choke W.H. Burford District Superintendent County Land Type Unit Letter Lig. Transporter W.H. Burford District Signature	18 #2-2 P S34 T22S R34E er Code Site Code Well No. Unit Letter S-T-R Antelope Ridge/Motrow + Antelope Ridge Pool Pool made on 12-1-87 . date . Natural Gas Pipeline Company of Americ hoke . . OCD use only . W.H. Burford District Superintendent Representative Name/Title . and Type . iq. Transporter		Federa		
Site Code Well No. Unit Letter S-T-R Antelope Ridge//or row + Ontelope Ridge	Note Note Note Sector Imade on 12-1-87 date Image // Sector Image // Sector AOF Image // Sector Natural Gas Pipeline Company of America AOF Image // Sector Image // Sector Imade on 12-1-87 date Image // Sector Image // Sector AOF Image // Sector Natural Gas Pipeline Company of America Image // Sector Image // Sector Image // Sector Image // Sector Image // Sector Image // Sector Image // Sector Image // Sector Image // Sector Image // Sector Image // Sector Image // Sector Image // Sector Image // Sector Image // Sector Image // Sector Image // Sector Image // Sector Image // Sector Image // Sector Image // Sector Image // Sector Image // Sector Image // Sector Image // Sector Image // Sector Image // Sector Image // Sector Image // Sector Image // Sector Image // Sector Image // Sector Image // Sector Image // Sector Image // Sector Image // Sector Image // Sector Image // Sector Image // Sector Image // Sector Image // Sector	.	•	Lease	
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Submit in duplicate to the appropriate district office.

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