

APPLICATION FOR MULTIPLE COMPLETION

MAXUS EXPLORATION COMPANY		LEA	October 8, 1987
Operator		County	Date
P.O. Box 10397, Midland, TX 79702		Federal #2	(Lease #19143)
Address		Lease	Well No.
P	34	22-S	34-E
Location of Well	Unit	Section	Township
		660' FEL & 660' FSL	Range

All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Antelope Ridge Atoka		Antelope Ridge Morrow
b. Top and Bottom of Pay Section (Perforations)	12,191 - 12,244		13,338 - 13,428
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
e. Daily Production <input type="checkbox"/> Actual <input checked="" type="checkbox"/> Estimated Oil Bbls. Gas MCF Water Bbls.	1500 Mcfpd 70 BCPD 10 BWPD		2500 Mcfpd 8 BCPD 8 BWPD

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Greg Drwenski Title Senior Production Engineer Date October 8, 1987

(This space for State Use) SECTION

Approved By District Supervisor Title Date DEC 4 1987

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

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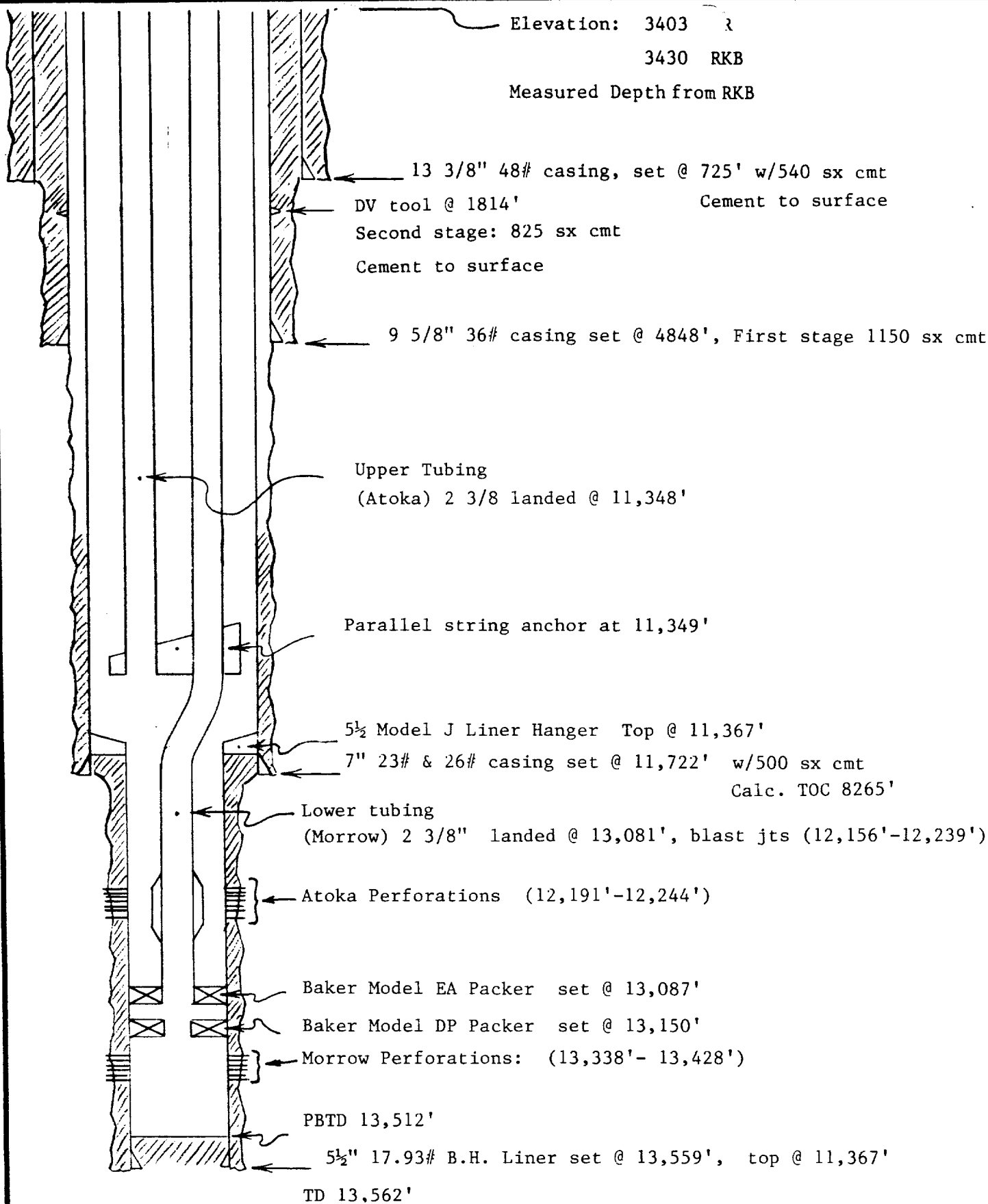
Offset Operators And Leasehold Owners To Section 34, Township 22 South, Range 34 East

<p>Cibola Ener PO Box 1668 Albuquerque, New Mexico 87103</p> <p>28</p>	<p>MGF Oil Corp. PO.Box 360 Midland, Texas 79702</p> <p>27</p> <p>U.S.</p>	<p>M G F</p> <p>26</p> <p>U S</p>	
<p>KL Kruger, Jr. 1215 Hibernia Bank New Orleans, La. 70112</p> <p>33</p> <p>U S</p>	<p>Amoco 501 Westlake Park Houston, Texas 77077</p> <p>HBP</p>	<p>DIAMOND SHAMROCK EXPLORATION</p> <p>34</p> <p>Federal #2</p>	<p>BTA 1407 S. Pecos Midland, Texas 7970</p> <p>* 1-B Maddox Fed</p> <p>35</p> <p>* Maddox Fed</p>
<p>Amoco HBP</p> <p>4</p> <p>APD Co. 50% Belco 50% One Petroleum Center Building 6, Suite 201 3300 N. "A" St. Midland, Texas 79705</p>	<p>Belco 50% APD Co. 50% 1700 Lincoln St. Suite 4900 Denver, Colo. 80203</p> <p>Amoco</p>	<p>DIAMOND SHAMROCK</p> <p>1-Diamond Shamrock Fed *</p> <p>3</p> <p>Belco 50% APD Co 50%</p> <p>Fed * 1-"Cr."</p> <p>U S</p>	<p>BTA</p> <p>* Antelope 8006 JV-P</p> <p>2</p> <p>* 2-State 8006 JV-P</p> <p>State</p>

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DWN: GAD	DATE 10-09-87	MAXUS	EXPLORATION COMPANY	
CKD:	DATE		MIDLAND	TEXAS
APP:	DATE	Federal #2-19143		DRAWING NO.
SCALE:	A.F.E. NO.	Unit P, Sec. 34, T-22-S, R-34-E, Lea Co., NM		

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