

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

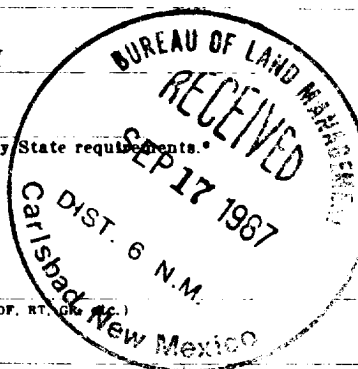
SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒	2. NAME OF OPERATOR MAXUS EXPLORATION COMPANY	3. ADDRESS OF OPERATOR P.O. Box 10397 Midland, TX 79702	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FSL & 660' FEL	5. LEASE DESIGNATION AND SERIAL NO. NM 19143	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	7. UNIT AGREEMENT NAME	8. FARM OR LEASE NAME FEDERAL	9. WELL NO. #2-19143	10. FIELD AND POOL OR WILDCAT Antelope Ridge	11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 34, T22S, R34E	12. COUNTY OR PARISH Lea	13. STATE NM
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, or GL) 3403' GL											



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETION	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☒	ABANDONMENT*	☐
(Other)	☐		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

7-21-87- Set 5" perm. pkr w/pump out plug @13,150' K.B. Set RBP @ 12,900' K.B. TIH
7-24-87 w/2 3/8" 4.7# N-80 tbg & 5" retrievable pkr. Set pkr @ 12,849' K.B. Test RBP to 3650 psi w/12.1 ppg mud in hole. Test OK Displace 12.1 ppg mud w/2% KCl water. TOH w/ tbg & pkr. TIH w/ 2 3/8" 4.7# N-80 tbg & 5" retrievable pkr. Set pkr @12,088' K.B. Swab well to clean up Atoka Zone.
7-25-87- Break down Atoka Zone w/25 bbls 2% KCl to wash salt block. ATR 0.5 BPM. ATP
7-30-87 1500 psi. ISIP 1100 psi. Swab & flow test Atoka to clean up.
7-30-87- Acidize Atoka Zone w/10,000 gal 7½% MSR & 10,000 gal MSR water by Dowell.
8-01-87 ATR 5.2 BPM. ATP 4100 psi. Swab & flow test Atoka Zone. Unloading fluid.

ACCEPTED FOR RECORD

SEP 21 1987

STS

CARLSBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Craig Mickleberry

TITLE Senior Drilling Engineer

DATE September 9, 1987

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs, amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.
PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

DEPARTMENT OF THE INTERIOR
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NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

REBOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

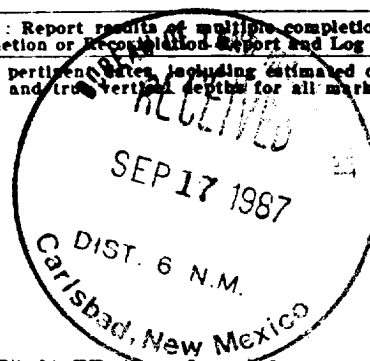
REPAIRING WELL ☒

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Abandonment Report and Log form.)

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6-13-87 TOH w/2 3/8" 4.7# N-80 tbg., 2 7/8" 6.5# N-80 tbg & seal assembly.

6-14-87- RU & run wireline gauge ring/junk basket to liner top @ 11,367'

7-21-87 K.B. Left junk basket & 5 11/16" O.D. flapper in hole. TIH w/tbg. & overshot. TOH w/overshot rec. junk basket. Attempt to fish flapper from liner top w/no success using magnets. TIH w/mill, 2 3/8" 4.7# N-80 tbg & 2 7/8" N-80 tbg. to liner top. Mill flapper to top of perm pkr @ 13,190' K.B. Mill up perm pkr to prod tube assy. below pkr. TIH w/washover shoe & mill around production tube. TOH w/shoe & prod tube assy containing 1" fish. Wash fill from 13,367' K.B. to 13,427.5' K.B. (13,409' open hole meas.) using bits, mills & shoes. Could not get any deeper. Morrow perms open @ 13,395'-13,409', 13,348'-13,359', and 13,338'-13,342'. Perfs @ 13,422'-13,428' are covered by fill.

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Craig Mickleberry

TITLE Senior Drilling Engineer

DATE September 9, 1987

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APPROVED BY

TITLE

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RECEIVED
SEP 24 1987
OCD
HOBS OFFICE