

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. LEASE DESIGNATION AND SERIAL NO.
NM 19143

7. INDIAN, ALLOTTEE OR TRIBE NAME

8. UNIT AGREEMENT NAME

9. FARM OR LEASE NAME
FEDERAL

10. WELL NO.
#2-~~XXXX~~

11. FIELD AND POOL, OR WILDCAT
Antelope Ridge

12. SEC., T., R., N., OR S.E. AND
SUBST. OR AREA
Sec. 34, T22S, R34E

13. COUNTY OR PARISH
Lea

14. STATE
NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
MAXUS EXPLORATION COMPANY

3. ADDRESS OF OPERATOR
P.O. Box 10397
Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface 660' FSL & 660' FEL

15. ELEVATIONS (Show whether DP, RT, OR, etc.)
3403' GL

16. PERMIT NO.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

6-03-87 TIH w/ 2 3/8" 4.7# N-80 tbg & 2 7/8" 6.5# N-80 tbg & overshot.
Latch onto & TOH w/seal assembly for perm. pkr.

6-04-87- TIH w/2 3/8" 4.7# N-80 tbg. & 2 7/8" 6.5# N-80 tbg. w/seal assy.

6-13-87 Sting into perm. pkr @ 13,190' K.B. Attempt to recover 1" fish w/no success w/wireline. Swab 12.1 ppg mud from Morrow Zone & flow zone 4 hrs. Attempt to recover 1" fish w/no success w/wireline. Kill Morrow Zone w/12.1 ppg calcium carbonate mud. TIH w/1" DP to clean fish top. TOH w/1" DP. Attempt to recover 1" fish w/no success w/wireline. TIH w/1" DP & overshot. Could not latch onto 1" fish. TOH w/1" DP

RECEIVED

OCT 6 11 00 AM '87

CARLOS J. ESCOBAR
AREA HEADQUARTERS

ACCEPTED FOR RECORD

19141057

SJS

CITIZEN, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Craig Mickleberry

TITLE

Senior Drilling Engineer

DATE

September 9, 1987

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

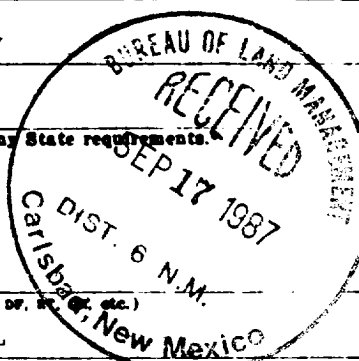
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER		3. LEASE DESIGNATION AND SERIAL NO. NM 19143	
2. NAME OF OPERATOR MAXUS EXPLORATION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 10397 Midland, TX 79702		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FSL & 660' FEL		8. FARM OR LEASE NAME FEDERAL	
14. PERMIT NO.		9. WELL NO. #2-19143	
15. ELEVATIONS (Show whether DF, etc., etc.) 3403' GL		10. FIELD AND POOL, OR WILDCAT Antelope Ridge	
		11. SEC., T., R., N., OR BLE. AND SURVEY OR AREA Sec 34, T22S, R34E	
		12. COUNTY OR PARISH Lea	13. STATE NM



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANE ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☒ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

5-21-87 Csg pressure built to 1400 psi. Would not bleed off below 50 psi. Set plugs in long & short strings. Pressure test long & short strings to 3000 psi. Test OK. Indicating dual pkr leak.

5-22-87 Retrieve plug from long string. TIH w/wireline gauge ring (1.38" OD). Could not get below 11,276' K.B. Flow Morrow 3 1/2 hrs to clean up. TIH w/wireline dummy plug (1.87" OD). Plug hung up @ 9412'. Worked plug free. TOH w/plug. Pump 216 bbl 2% KCl water down annulus to kill Atoka Zone.

5-23-87- Attempt to work thru long string w/wireline w/no success. Kill Morrow Zone w/12.1 ppg calcium chloride mud. TIH w/1.845" mill & 1" DP. Could not get below 11,614' K.B. TOH w/1" DP. Left 1.845" mill & 6.33' 1" DP in tbg. Attempt to fish 1" DP w/no success. Bridge off Atoka Zone via short string w/salt. Displace hole w/12.1 ppg calcium carbonate mud. TOH w/short string. TIH w/chemical cutter. Cut off long string above perm. pkr @ 13,190' K.B. TOH w/long string. Did not recover 1" fish.

18. I hereby certify that the foregoing is true and correct

SIGNED

Craig Mickleberry

(This space for Federal or State office use)

TITLE Senior Drilling Engineer

DATE September 9, 1987

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

SEP 21 1987

SJS

CARLSBAD, NEW MEXICO

*See Instructions on Reverse Side

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RECEIVED
SEP 24 1981
HOBBS OFFICE

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Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160