

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bar No. 1004
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 19143

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

FEDERAL

9. WELL NO.

#2-19143

10. FIELD AND POOL OR WILDCAT

Antelope Ridge

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 34, T22S, R34E

12. COUNTY OR PARISH 13. STATE

Lea

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

MAXUS EXPLORATION COMPANY

3. ADDRESS OF OPERATOR

P.O. Box 10397

Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

660' FSL & 660' FEL

14. PERMIT NO

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3403' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

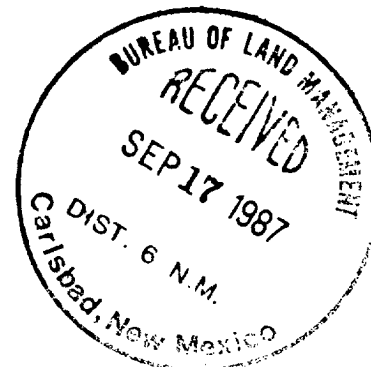
5-16-87 Break down Atoka Zone w/2500 gal MSR-100 containing 15% HCl acid by Dowell. ATR 2.6 BPM. ATP 0 psi (tbgs. on vacuum). ISIP-vacuum. Swab 28.7 bbls fluid. Well began to flow. Flow Atoka Zone 10 hrs. Unloading fluid. FTP 500 psi to 975 psi on a 22/64" to 16/64" ck.

5-17-87- Flow & swab Atoka Zone. Unloading fluid. Morrow Zone SITP @ 4800
5-21-87 psi.

ACCEPTED FOR RECORD

SEP 21 1987

SJS
CARLSBAD, NEW MEXICO



18. I hereby certify that the foregoing is true and correct

SIGNED

Craig Mickelberry

TITLE Senior Drilling Engineer

DATE September 9, 1987

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160. **PRINCIPAL PURPOSE:** The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

RECEIVED

SEP 24 1981

OCD
HOBBS OFFICE

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

3. LEASE DESIGNATION AND SERIAL NO.

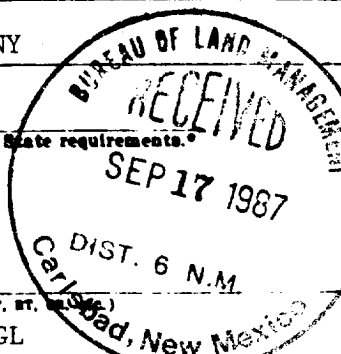
NM 19143

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR MAXUS EXPLORATION COMPANY		8. FARM OR LEASE NAME FEDERAL	
3. ADDRESS OF OPERATOR P.O. Box 10397 Midland, TX 79702		9. WELL NO. #2-19143	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FSL & 660' FEL		10. FIELD AND POOL, OR WILDCAT Antelope Ridge	
14. PERMIT NO.		11. SEC., T., R., N., OR S.E. AND SURVEY OR AREA Sec. 34, T22S, R34E	
15. ELEVATIONS (Show whether DF, ST, or SL) 3403' GL		12. COUNTY OR PARISH Lea	
		13. STATE NM	



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) Flow Testing ☒	
(Other) ☐		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5-13-87 Flow test Morrow & Atoka Zones:
Morrow (24 hrs) FTP 2450 psi on a 12/64" ck. Gas will burn.
Atoka (18 hrs) FTP 130 psi to 60 psi on a 3/4" ck. Unloading fluid.

5-14-87 Flow test Morrow & Atoka Zones:
Morrow (24 hrs) FTP 3100 psi on a 15/64" ck. Gas will burn.
Atoka (24 hrs) FTP 60 psi to 0 psi on 3/4" ck. Unloading fluid.

5-15-87 Flow test Morrow & Atoka Zones:
Morrow (24 hrs) FTP 4800 psi on a 14/64" ck. Gas will burn.
Atoka (7 hrs) FTP 50 psi to 0 psi on a 3/4" ck. Unloading fluid.
Atoka (17 hrs) SI 17 hrs SITP 2100 psi.

5-16-87 Flow test Atoka Zone 4 hrs. FTP 700 psi. to 250 psi on a 30/64" ck. Unloading fluid. Morrow Zone SI. SITP 4800 psi.

18. I hereby certify that the foregoing is true and correct

SIGNED Craig Mickelberry TITLE Senior Drilling Engineer DATE September 9, 1987
(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

ACCEPTED FOR RECORD

SEP 21 1987

SJS

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HOBBS OFFICE
OCD

SEP 24 1987

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