

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Budget Bar on N 1004
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.
NM 19143

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER	SEP 10 10 58 AM '87	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	MAXUS EXPLORATION COMPANY	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR	P.O. Box 10397 Midland, TX 79702	Federal
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface	660' FSL & 660' FEL	9. WELL NO.
14. PERMIT NO	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	10. FIELD AND POOL OR WILDCAT
	3403' GL	Antelope Ridge
		11. SEC., T., R., M., OR BLE. AND SUBVY OR AREA
		Sec. 34, T22S, R34E
		12. COUNTY OR PARISH
		Lea
		13. STATE
		NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☒	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	
(Other) ☐		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-02-87 Acid frac Atoka Zone by Dowell w/20,000 gal WF40 (gelled water) & 20,000 gal DGA 220 (20% HCl acid-gelled). ATR 8.0 BPM, ATP 4859 psi. ISIP 850 psi

5-02-87- Flow back frac load. Final FTP 2900 psi on a 20/64" ck.
5-06-87

5-06-87- Block off Atoka zone w/Calcium Carbonate bridging material. Load hole w/12.6 ppg mud. Release pkr. TOH w/2 7/8" tbg & pkr. TIH w/2 7/8" tbg. Retrieve RBP. TOH

5-10-87- TIH w/Dual tbg strings (2 7/8" 4.7# N-80 EUE) long string-Morrow zone. short string-Atoka zone. Dual pkr. set @ 11,250' K.B. Displace 12.6 ppg mud w/2% KCl wtr prior to setting dual pkr.

ACCEPTED FOR RECORD
SJS
SEP 21 1987

CARLSBAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED	Craig Mickieberry	TITLE Senior Drilling Engineer	DATE September 8, 1987
(This space for Federal or State office use)			
APPROVED BY	TITLE		DATE
CONDITIONS OF APPROVAL, IF ANY:			

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.
PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau N-1004-1
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

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1. OIL WELL ☐ GAS WELL ☒ OTHER	SEP 10 10 58 AM '87	5. LEASE DESIGNATION AND SERIAL NO.	NM 19143
2. NAME OF OPERATOR	MAXUS EXPLORATION CO	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR	P.O. Box 10397 Midland, TX 79702	7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	660' FSL & 660' FEL	8. FARM OR LEASE NAME	Federal
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	9. WELL NO.	#2-19143
	3403' GL	10. FIELD AND POOL OR WILDCAT	Antelope Ridge
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	Sec 34, T22S, R34E
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4-26-87- TOH w/2 7/8" 6.5# N-80 tbg. Set R.B.P. @ 12,350' K.B.

4-28-87

4-29-87 TIH w/2 7/8" 6.5# N-80 tbg & 5" retrievable pkr. Set pkr @ 12,090' K.B.
Displace tbg w/2% KCl water. Perf Atoka zone thru tbg as follows:

12,237'-12,244' 8 shots

12,225'-12,232' 8 shots

12,208'-12,215' 8 shots

12,191'-12,196' 6 shots

Swab back 44 bbl 2% KCl. Well began to flow. Flow test 5 hrs. FTP 200 psi on a 20/64" ck.

4-30-87- Break down Atoka zone by Dowell w/5,000 gal DGA-215 (15% HCl gelled acid) ATR

5-01-87 4.9 BPM, ATP 6123 psi. ISIP 2270 psi. Flow back load. Flow test 20 hrs.

FTP 3000 psi on a 20/64" ck. SI well 6 hrs. SITP 3275 psi.

18. I hereby certify that the foregoing is true and correct

SIGNED

Craig Mickieberry

TITLE Senior Drilling Engineer

DATE

September 8, 1987

APPROVED BY

TITLE

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ACCEPTED FOR RECORD
DATE

SEP 18 1987

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SJS
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RECEIVED
SEP 24 1987
OCD
HOBBS OFFICE