

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Submit in triplicate
(Other instructions
reverse side)

Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Euratex Corporation

3. ADDRESS OF OPERATOR
3030 S. College Ave. Suite 206, Fort Collins CO 80525
~~1907XX~~

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below)
At surface
1980' FSL & 701' FEL of Section 19

14. PERMIT NO.
CER #376

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3549.8 GR

LC 030132 B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Closson "B"

9. WELL NO.
#32-Y

10. FIELD AND POOL OR WILDCAT
Jalmat-Yates

11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA
SEC-19-22S-36E

12. COUNTY OR PARISH 13. STATE
Lea N.M.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☒ ABANDONMENT* ☐
(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-9-86 RU Welex and perforate 4-1/2" csg at 2 SPF at 3286-3302', 3314', 3341-3356'. Perforated in 2 bbls 15% HCl acid. Rig down Welex and RU to swab runs with no fluid entry. SDFN.

12-10-86 RU Western Co. and acidize perfs with 3000 gals, 20% HCl acid containing clay stabilizer, silt suspender, surfactant, iron control and corrosion inhibitor and 87-7/8" ball sealers. Breakdown pressure 3700 psi, treating pressure 1800 psi min. 2000 psi average., average injection rate 4 BPM, ISIP 600 psi, 15 min SI 200 psi, RD Western Co., RU to swab, made 3 swab runs and recovered 12 bbls load fluid, 4th run indicated no fluid entry, swabbed one run every hour, final run showed 50' fluid entry w/ 15% oil cut and some gas. SDFN

12-11-86 SITP 120 psi, first swab run recovered 750' of fluid 75% oil, 25% water.

12-16-86 RU Welex and perforate interval 3368' to 3456' at 2 SPF, RD Welex, RU Western Co. and acidize through perfs w/ 2000 gals NEFE acid, RD Western Co., SDFN

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Production Engineer

DATE

March 17, 1987

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

MAR 25 1987

*See Instructions on Reverse Side