



PROPOSED TA WELL DATA SHEET

LEASE: EMSU

WELL: 127

FORM: Grayburg / San Andres

DATE:

LOC: 500' F S L & 2080' F W L

SEC: 30

TOWNSHIP: 20S

CNTY: Lea

RANGE: 37E UNIT: N

ST: N.M.

GL: 3532.8'

STATUS: SI Producer

KB: 3550'

API NO: 30-025-29819

DF:

CHEVNO: IH 41280:01

Date Completed: 8/1/87

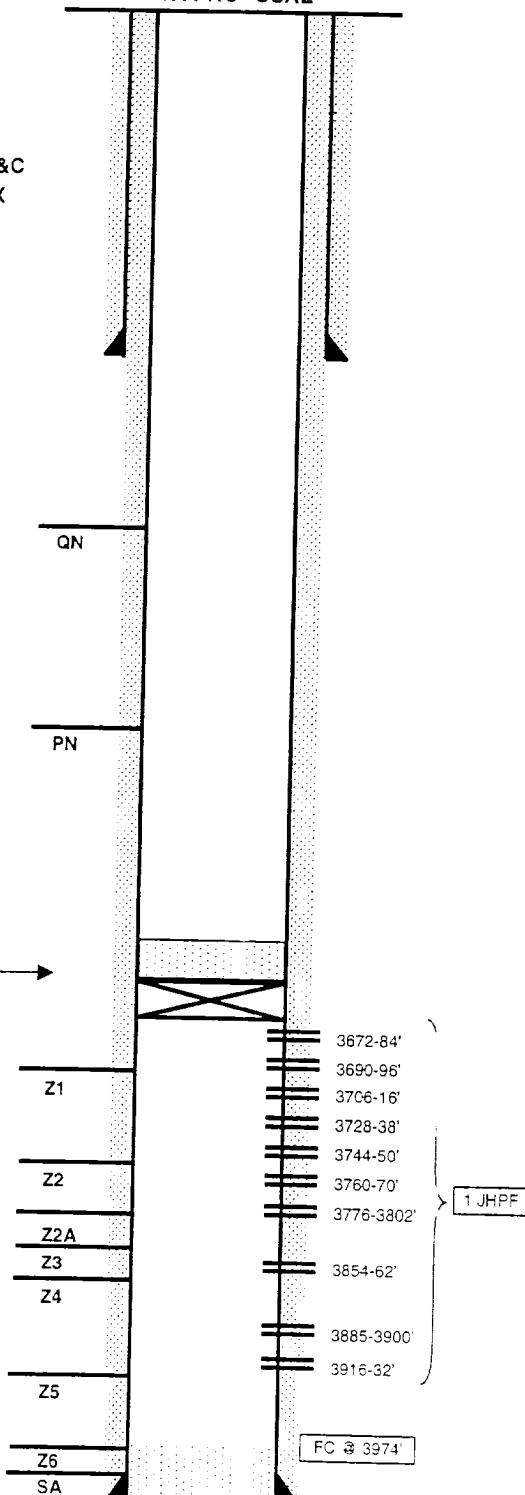
Initial Production:

Initial Formation: Grayburg 1-5

FROM: 3672' to 3934'

8-5/8" OD
 24# CSG 8rd K-55 ST&C
 Set @ 1064' W/ 700 SX
 Cmt circ.? Yes
 TOC @ surf. by calc.
 (12-1/4" hole)

TA PROPOSAL



Completion Data

8-87 Log w/ GR, CCL. Perf 3854-62, 3885-3900, 3916-32 (1JHPF). ACDZ w/ 3100 gals 15% NeFe. Flow & swab - rec'd 49 BBL / 8% oil cut. Run PE, TOTP. Test: 24 BO/ 170 BW/ 121 mcf. Chem sqzd. Perf 3672-84, 3690-96, 3706-16, 3728-38, 3744-50, 3760-70, 3776-3802, 3810-16 (1 JHPF). Acdz w/ 6650 gals 15% NeFe + 130 Bs. Swb, rec'd 1 BW/ spent acid. Chem sqzd. TOTP.

Subsequent Workover or Reconditioning:

6/89 Chemical sqzd.

Additional Data:

T/Queen Formation @ 3325'
 T/Penrose Formation @ 3464'
 T/Grayburg Zone 1 @ 3658'
 T/Grayburg Zone 2 @ 3696'
 T/Grayburg Zone 2A @ 3728'
 T/Grayburg Zone 3 @ 3757'
 T/Grayburg Zone 4 @ 3793'
 T/Grayburg Zone 5 @ 3850'
 T/Grayburg Zone 6 @ 3877'
 T/San Andres Formation @ 3914'
 KB @ 3539'

5-1/2" OD
 CSG K-55 LT&C
 Set @ 4000' W/ 700 SX
 Cmt circ.? Yes
 TOC @ 267' by calc.
 (7-7/8" hole)

PBD: 3974'

TD: 4000'