

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

LG-4234

7. Unit Agreement Name

8. Farm or Lease Name

San Simon State

9. Well No.

6

10. Field and Pool, or Wildcat

Yates (Associated)

12. County

Lea

a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

c. Name of Operator

Tempo Energy, Inc. / ~~Peterson Petroleum Company~~

d. Address of Operator

P.O. Box 5509 Hobbs, N.M. 88241-5509

e. Location of Well

UNIT LETTER H LOCATED 2310 FEET FROM THE North LINE AND 990 FEET FROMTHE East LINE OF SEC. 4 TWP. 22-S RGE. 35-E NMPM

15. Date Spudded

1-19-87

16. Date T.D. Reached

1-27-87

17. Date Compl. (Ready to Prod.)

7-13-87

18. Elevations (DF, RKB, RT, GR, etc.)

3615 KB

19. Elev. Casinghead

3612

20. Total Depth

4103

21. Plug Back T.D.

4100

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

XXX

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

Yates

3892-3964

4020-4065

25. Was Directional Survey Made

yes

26. Type Electric and Other Logs Run

Welex-Spectral Density Dual Spaced Neutron Log (attached)

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	40#	352'	12 1/4"	100sx	None
5 1/2"	17#	4103'	7 7/8"	1000sx filler 200sx Class C	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

30. TUBING RECORD

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3892-3906	15 holes 1/2"	4020-4022	5 holes
3928-3931	4 "	4034-4068	12holes
3938-3942	4 "		
3947-3952	5 "		
3958-3964	7 "		
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		4020-4068	1500 gal 7 1/2% MSR
		3892-3964	3000 gal 5% MSR
		3892-4068	55,000#12/20-32000gal foam

33. PRODUCTION

Date First Production 7-10-87		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING						Well Status (Prod. or Shut-in) Prod.	
Date of Test 7-13-87	Hours Tested 24	Choke Size	Prod'n. For Test Period →	Oil - Bbl. 8	Gas - MCF 25	Water - Bbl. 80	Gas - Oil Ratio		
Flow Tubing Press. 100	Casing Pressure 15	Calculated 24- Hour Rate →	Oil - Bbl. 8	Gas - MCF 25	Water - Bbl. 26	Oil Gravity - API (Corr.) 38			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Peterson

35. List of Attachments

Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE CONSULTANT/AGENT

DATE 8-4-87

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt 1800 _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt 3620 _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 3872 _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Pennian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 3890 _____ to 4070 _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from N/A _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
100	920		Red Bed				
920	1800		Anhy				
1800	3620		Salt, Anhy stringers				

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1987