

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-4234	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Name of Operator TEMPO ENERGY, INC./ c/o PETERSON PETROLEUM COMPANY Address of Operator P.O. BOX 5509 HOBBS, N.M. 88241-5509 Location of Well UNIT LETTER "H" , 2310 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 4 TOWNSHIP 22-S RANGE 35-E NMPM.		7. Unit Agreement Name  8. Farm or Lease Name SAN SIMON STATE 9. Well No. 6 10. Field and Pool, or WHcat Undersigned <i>San Simon</i> 11. Elevation (Show whether DF, RT, GR, etc.) 3610.5 GL 12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:      SUBSEQUENT REPORT OF:

REFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> LL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>
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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 1-19-87, drilled 12 $\frac{1}{4}$ " hole to 352', ran 95/8" 40# casing to 352', cemented w/110 sx Class "C" and 2% cacl and circulated 38 sx cement.

Drilled 7 7/8" hole to 4103', ran Spectral Density Dual Spaced Neutron Log with GammaRay & Caliper Log. (attached)

Ran 5 $\frac{1}{2}$ " 17# casing to 4103' w/latch-down plug in guideshoe, cemented w/1000 sx filler and 200 sx Class "C" w/2% cacl.

WOC 18 hrs. on surface, tested 1500#, held for 30 mins. no pressure drop, resume drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Jerry Sexton* TITLE CONSULANT/AGENT DATE 2-9-87

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR TITLE  DATE FEB 20 1987

ADDITIONS OF APPROVAL, IF ANY: