

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## 1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☒ Injector

## 2. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

## 3. Name of Operator

Chevron U.S.A. Inc.

## 4. Address of Operator

P.O. Box 670, Hobbs, NM 88240

## 5. Location of Well

NIT LETTER 0 LOCATED 665 FEET FROM THE South LINE AND 1887 FEET FROM

East LINE OF SEC. 31 TWP. 20S RGE. 37E NMPM

## 6. Date Spudded

5-25-87

## 15. Date T.D. Reached

5-31-87

## 17. Date Compl. (Ready to Prod.)

3542.2

## 7. Total Depth

4000

## 21. Plug Back T.D.

3953

## 22. If Multiple Compl., How Many

Rotary Tools

Cable Tools

## 8. Producing Interval(s), of this completion - Top, Bottom, Name

Grayburg/San Andres 3652-3888

## 25. Was Directional Survey Made

No

## 9. Type Electric and Other Logs Run

GR/CCL

## 27. Was Well Cored

No

## CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1107	12 1/4	800sx Class C circ surface	
5 1/2	15.5#	3999	7 7/8	Ld 400sx Class C	"
				Tl 225sx Class C	"

## LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3622	

## 10. Perforation Record (Interval, size and number)

3810-3818, 3834-3836, 3858-3888 (40 holes)  
1 JHPF, 180 deg phase3652-73, 3706-12, 3718-46, 3756-61, 3764-78,  
1JHPF (74 holes) 180 deg phase

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3810-3888	3000 gallons 15% NEFEHCL
3652-3778	5500 gal 15% NEFE HCL

## 11. First Production

Date of Test

PRODUCTION  
Production Method (Flowing, gas lift, pumping - Size and type pump)

## Well Status (Prod. or Shut-in)

Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

## 12. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

## 13. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED M. E. AbwinTITLE Staff Drilling EngineerDATE August 25, 1987