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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE ☐	FEE ☒
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL ☒ DEEPEN ☐ PLUG BACK ☐ OIL WELL ☐ GAS WELL ☐ OTHER ☐ injector SINGLE ZONE ☒ MULTIPLE ZONE ☐		Eunice Monument South Unit	
2. Name of Operator		8. Farm or Lease Name	
Chevron U.S.A. Inc.			
3. Address of Operator		9. Well No.	
P.O. Box 670, Hobbs, NM 88240		172 1A	
4. Location of Well UNIT LETTER <u>0</u> LOCATED <u>665</u> FEET FROM THE <u>South</u> LINE AND <u>1887</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>31</u> TWP. <u>20S</u> RGE. <u>37E</u> NMPM		10. Field and Pool, or Wildcat	
		Eunice Monument G/SA	
		12. County	
		Lea	
		19. Proposed Depth	
		4000	
		19A. Formation	
		Grayburg	
		20. Rotary or C.T.	
		Rotary	
21. Elevations (Show whether DF, RT, etc.)		21A. Kind & Status Plug. Bond	
3542.2		Blanket	
		21B. Drilling Contractor	
		Unknown	
		22. Approx. Date Work will start	
		A.S.A.P.	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4	8 5/8	24#	1350'	800	Surface
7 7/8	5 1/2	15.5#	4000'	500	Surface

Mud Program: 0' - 1350' FW Spud
1350' - 4000' Brine Water Starch 10 PPG, 31 Vis., 9 PH

See attached BOP drawing for 3000 psi working pressure.

The New Mexico Aggies "H" (NCT-1) #2 located in the same quarter-quarter section is operated by Texaco.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed M. E. Abner Title Staff Drilling Engineer Date 4/29/87

(This space for State Use)

Original Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE MAY 1 1987

CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

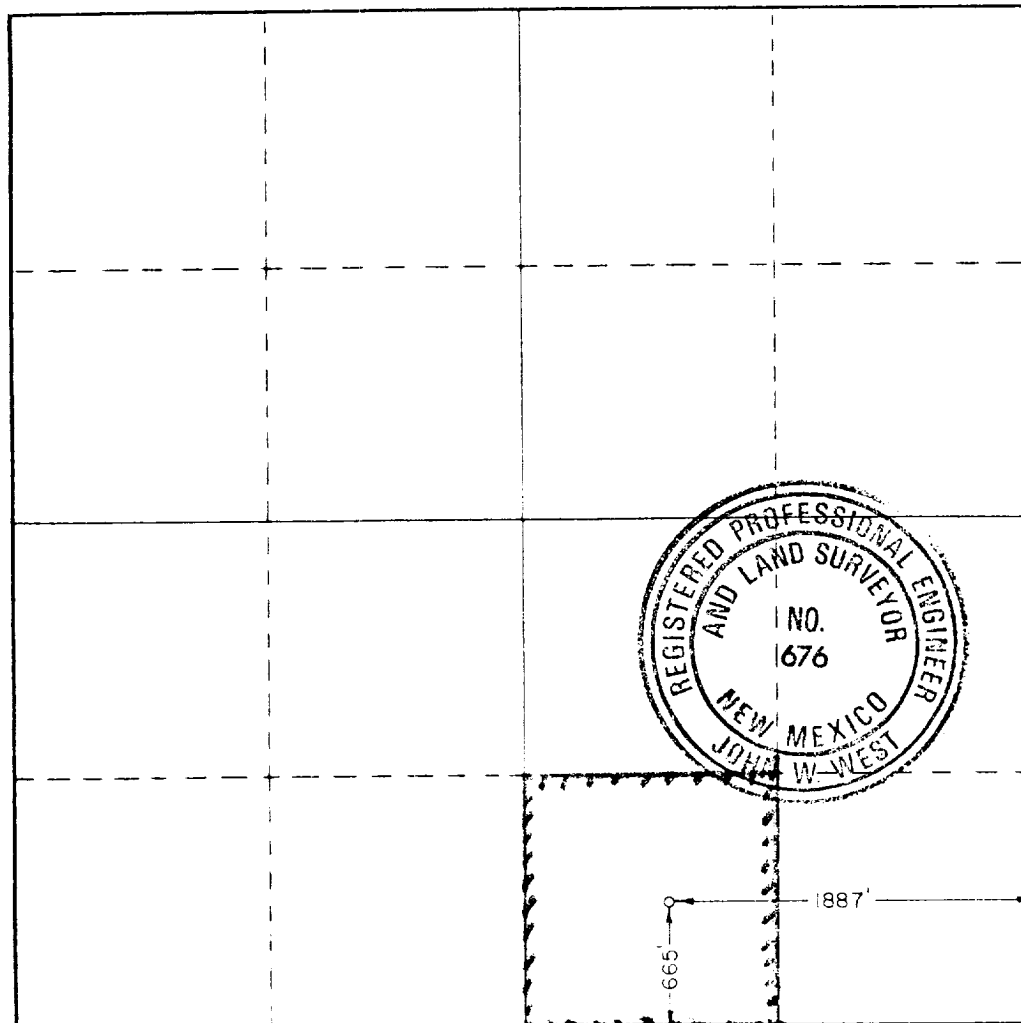
Operator CHEVRON USA INC.		Lease EMSU		Well No. 172	
Unit Letter 0	Section 31	Township 20 SOUTH	Range 37 East	County LEA	
Actual Footage Location of Well: 665 feet from the SOUTH line and 1887 feet from the EAST line					
Ground Level Elev. 3542.2	Producing Formation Grayburg		Pool Eunice Monument G/SA		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation unitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

M. E. Akins

Name

M. E. AKINS

Position

CHEVRON U.S.A. INC.

Company

4/29/87

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

MARCH 20, 1987

Registered Professional Engineer
and/or Land Surveyor

John W. West

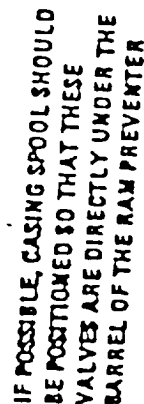
Certificate No. JOHN W. WEST,

676

RONALD J. EIDSON,

3239

CLASS THREE PREVENTER

[illegible]

The hose flow line, relief lines and chase lines shall be as straight as possible and without kinks or turns.

The hose flow line valves and kill line valves and all run preventers must be equipped with stem extension universal joints if needed, and hand wheels which extend beyond the structure constructed to facilitate very operation from outside the substructure. All other valves shall be equipped with handles.

