

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-29913
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Chevron U.S.A. Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 1150 Midland, TX 79702		7. Lease Name or Unit Agreement Name: EUNICE MONUMENT SOUTH UNIT
4. Well Location Unit Letter F : 2262 feet from the NORTH line and 1980 feet from the WEST line Section 31 Township 20S Range 37E NMPM County LEA		8. Well No. 147
10. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. Pool name or Wildcat EUNICE MONUMENT; GRAYBURG-SAN ANDRES

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☒	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPLETION ☐	CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

CHEVRON PROPOSES TO TA PER ATTACHED PROCEDURE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 2/20/01
Type or print name J. K. RIPLEY Telephone No. (915) 687-7148
(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any: _____

EMSU # 147
API # 30-025-29913
2262' FNL & 1980' FWL
S31, T20S, R37E, & Unit F
Eunice Monument South Unit
Lea County, New Mexico

February 19, 2001

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. ND WH. NU BOP.
3. TOH w/ tbg. TIH w/ 4-3/4" bit, csg scraper, & WS. Make bit trip to 3650'. POH.
4. Set CIBP @ 3620'. Dump 3 sx Class 'C' cmt on CIBP.
5. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
6. Perform MIT (500 PSI for 30 min.).
7. ND BOP. NU WH. RD PU.
8. Clean and clear location.

T. Love 687-7645



WELL DATA SHEET

LEASE: EMSU WELL: 147
 LOC: 2262' F N L & 1980' F W L SEC: 31
 TOWNSHIP: 20S CNTY: Lea
 RANGE: 37E UNIT: F ST: N.M.

FORM: Grayburg / San Andres DATE: _____
 GL: 3536.1' STATUS: Producer
 KB: 3554' API NO: 30-025-29913
 DF: _____ CHEVNO: IH 41300:01

Date Completed: 9/25/87
 Initial Production: 9 BOPD / 11 BWPD
 Initial Formation: Grayburg
 FROM: 3656' to 3897' / GOR 889

Completion Data

D/O to 3940' (PBD). Perf 3834-42, 3860-70, 3882-97 w/ 1 JHPF. ACDZ w/ 2500 gal 15% NeFeA & 50 RCNBs. Swab 1.5 BO/ 69 BW in 4-1/2 hrs. FeR=4 BPH. Perf 3656-58, 76-78, 87-90, 3710-14, 3735-37 and 3766-82 w/ 1JHPF. Acdz w/ 2400 gal 15% NeFeA & 45 RCNBs. Swb 1 BO/ 49 BW -5 hrs. FeR = 2 BPH. Put well on prod. Test: 9 BO/ 11 BW/ 8 MCFG. FL = 63' ASN.

Subsequent Workover or Reconditioning:

12/95 Tag btm. @ 3940' - no fill. Pickle tbq w/ 500 gals 15% NeFeA. ACDZ w/ 4000 gals Paraffin Master Acid.

Additional Data:

T/Queen Formation @ 3310'
 T/Penrose Formation @ 3460'
 T/Grayburg Zone 1 @ 3652'
 T/Grayburg Zone 2 @ 3696'
 T/Grayburg Zone 2A @ 3726'
 T/Grayburg Zone 3 @ 3754'
 T/Grayburg Zone 4 @ 3804'
 T/Grayburg Zone 5 @ 3875'
 T/Grayburg Zone 6 @ 3940'
 T/San Andres Formation @ 3991'
 KB @ 3554'

8-5/8" OD
 24# CSG
 Set @ 1066' W/ 700 SX
 Cmt circ.? Yes
 TOC @ surf. by circ.

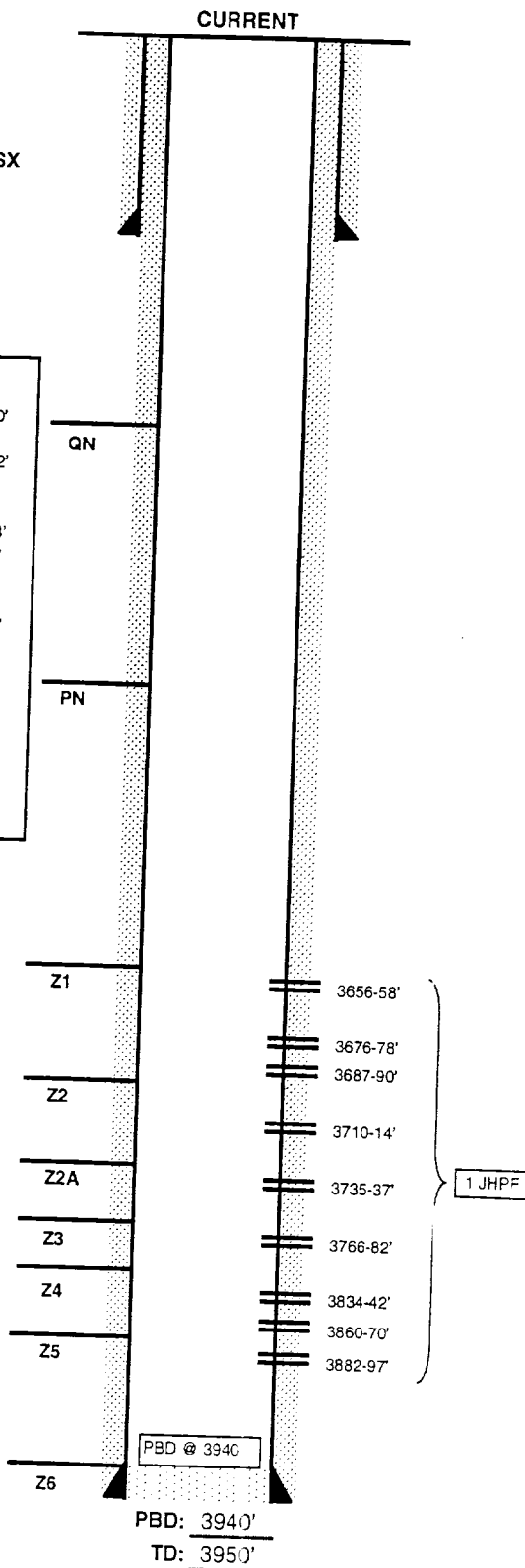
Tubing Detail: 12/7/95

KBTH: 17.60'
 114 Jts. 2-7/8" J-55 6.5# EUE 8rd
 tbq: 3574.62'
 1 Jt. 5-1/2" X 2-7/8" TAC: 2.75'
 9 Jts. 2-7/8" J-55 6.5# EUE 8rd tbq: 280.74'
 1 Jt. 2-7/8" API SN: 1.10'
 2-7/8" Slotted Mud Anchor: 15.90'
 Landed @ 3892.71'

Rod Detail: 12/7/95

1 - Polished Rod
 152 - 3/4" X 25' Rods
 1 - 3/4" X 2' Pony Rod
 1 - 2-1/2" Pump

5-1/2" OD
 15.5# CSG
 Set @ 3949' W/ 650 SX
 Cmt circ.? Yes
 TOC @ surf. by circ.





PROPOSED TA WELL DATA SHEET

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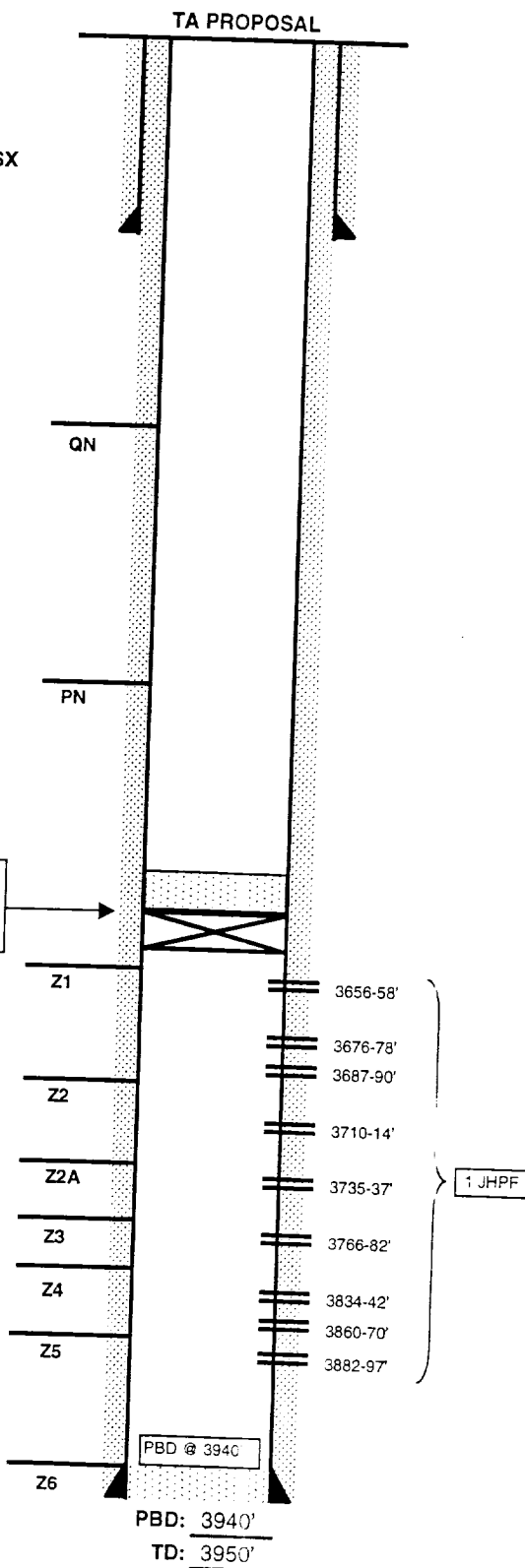
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T/San Andres Formation @ 3991'
KB @ 3554'

8-5/8" OD
24# CSG
Set @ 1066' W/ 700 SX
Cmt circ.? Yes
TOC @ surf. by circ.

OCD TA-PROPOSAL
Set CIBP @ 3620, Cap
w/3 sx Class 'C' cmt.



5-1/2" OD
15.5# CSG
Set @ 3949' W/ 650 SX
Cmt circ.? Yes
TOC @ surf. by circ.