STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-105
Revised 10-1-78

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL

1b. TYPE OF COMPLETION: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Unit Agreement Name: Eunice Monument South U

2. Name of Operator: Chevron U.S.A. Inc.

8. Farm or Lease Name

3. Address of Operator: P.O. Box 670, Hobbs, NM 88240

9. Well No.: 147

4. Location of Well

10. Field and Pool, or Wildcat: Eunice Monument G/SA

UNIT LETTER F LOCATED 2262 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE OF SEC. 31 TWP. 20S RGE. 37E NMPM

12. County: Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
6-14-87	6-18-87	9-12-87	3536	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
3950	3940		→	yes	

24. Producing Interval(s), of this completion — Top, Bottom, Name

Grayburg/San Andres
3834-3897 & 3656-3782

25. Was Directional Survey Made: No

26. Type Electric and Other Logs Run

GR/CCL/CBL/CET

27. Was Well Cored: No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1067	12 1/4"	700sx Cl C circ to surf.	
5 1/2	15.5#	3950	7 7/8"	650sx Cl C circ to surf.	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	3909	

28. Perforation Record (Interval, size and number)

perf w/4" guns 1 JHPF, 33 holes
3834-42,3860-70 & 3882-97,
4" guns, 1 JHPF, 180 deg phased, 29 holes
3656-58,3676-78,3687-90,3710-14,3735-37,
3766-82.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3834-3897	2500 gal 15% NEFE HCL
3656-3782	2250 gal 15% NEFE HCL

PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
9-12-87	Pumping	Prod.

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
9-[illegible]-87	24	2" OD		11	10	12	909

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
0	30		11	10	12	33° @ 76°

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. List of Attachments

Test Witnessed By

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED M. E. Adams TITLE Staff Drilling Engineer

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except for state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1630	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	1720	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	2460	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2610	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	2920	T. Devonian		T. Menefee		T. Madison	
T. Queen	3312	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	3682	T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from ____ to ____ No. 4, from ____ to ____

No. 2, from ____ to ____ No. 5, from ____ to ____

No. 3, from ____ to ____ No. 6, from ____ to ____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ____ to ____ feet. ____

No. 2, from ____ to ____ feet. ____

No. 3, from ____ to ____ feet. ____

No. 4, from ____ to ____ feet. ____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
165	1243	1078	Sand				
1243	2 [illegible]	1240	Salt				
2483	[illegible]	142	Anhy				
2625	[illegible]	220	[illegible]				
2845	3065	342	Sand				
3187	3390	203	[illegible]				