

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.  
NA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Marshall & Winston, Inc. 3. Address of Operator 310 West Tower, #10 Desta Drive, Midland, TX 79705 4. Location of Well UNIT LETTER M 3350 FEET FROM THE South LINE AND 660 FEET FROM West LINE, SECTION 6 TOWNSHIP 21S RANGE 38E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3573' RKB	7. Unit Agreement Name 8. Farm or Lease Name McNeill 9. Well No. 1 10. Field and Pool, or Wildcat Wantz-Abo 12. County Lea
--	--

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-26-87: Drilled 12-1/4" hole to 1612'. Cemented 8-5/8", 23# surface casing at 1612' with 410 sxs Class "C" + 6% gel + 2% CaCl followed by 200 sxs Class "C" + 2% CaCl. Circulated 35 sxs cmt to pit. Bumped plug with 900#. Held pressure for 13 hrs before releasing and drilling out.

6-15-87: Drilled 7-7/8" hole to 7779'. Ran 5-1/2", 23, 20, 17 & 15.5# production casing to 7778'. Cemented same with 1975 sxs Lite with 8-1/2#/sx salt + 1/4#/sx Flocele followed by 245 sxs Lite with 4# salt. Tailed with 955 sxs Class "H". Circulated 262 sxs cement to pit. Pressured casing to 500#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Tom M. Brandt TITLE Engineer DATE 7-24-87

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUL 27 1987  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
JUL 27 1967  
DCC  
HOBBS OFFICE