

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	3002529927
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease	880140
7. Lease Name or Unit Agreement Name	WEIR, C. H. -B-
8. Well No.	9
9. Pool Name or Wildcat	MONUMENT TUBB

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				7. Lease Name or Unit Agreement Name WEIR, C. H. -B-	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER RECOMPLETE <input type="checkbox"/>				8. Well No. 9	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.				9. Pool Name or Wildcat MONUMENT TUBB	
3. Address of Operator 205 E. Bender, HOBBS, NM 88240					
4. Well Location Unit Letter <u>G</u> : <u>1653</u> Feet From The <u>NORTH</u> Line and <u>1650</u> Feet From The <u>EAST</u> Line Section <u>11</u> Township <u>20S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY					
10. Date Spudded 6/12/97	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 6/13/97	13. Elevations (DF & RKB, RT, GR, etc.) 3605' KB	14. Elev. Csghead	
15. Total Depth 7200'	16. Plug Back T.D. 6650'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6410-6546' MONUMENT TUBB				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run N/A				22. Was Well Cored No	

23. CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
11.75"	42#,H-40	1420'	15"	1000 SX	
8.625"	32#,K-55	4000'	11"	875 SX LW, 550 SX "H"	
5.5"	15.5#,17#	7200'	7.825"	625 sx "H",750 sx "H"	

24. LINER RECORD				25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET	
					2 7/8"	6863'		
26. Perforation record (interval, size, and number) 6410-6546'				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
				DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED
				6410-6546'				3750 GALS 15% NEFE HCL

28. PRODUCTION							
Date First Production 6/16/97		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2"X1 1/4"X20'				Well Status (Prod. or Shut-in) PROD	
Date of Test 3-17-98	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 6	Gas - MCF 15	Water - Bbl. 66	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.) 37.5 @ 60	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By
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30. List Attachment	
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNATURE <u>J. Denise Leake</u>	TITLE <u>Engineering Assistant</u> DATE <u>7/17/98</u>
TYPE OR PRINT NAME <u>J. Denise Leake</u>	Telephone No. <u>397-0405</u>