

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department...

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-101

Revised February 10, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. 205 E. Bender, HOBBS, NM 88240		² CIGRID Number 022351
⁴ Property Code 11132	⁵ Property Name WEIR, C. H. -B-	³ API Number 3002529927
		⁶ Well No. 9

⁷ Surface Location

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
G	11	20S	37E		1653	NORTH	1650	EAST	LEA

⁸ Proposed Bottom Hole Location If Different From Surface

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
⁹ Proposed Pool 1 Monument Tubb					¹⁰ Proposed Pool 2				

¹¹ Work Type Code P	¹² WellType Code O	¹³ Rotary or C.T. R	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 3605' KB
¹⁶ Multiple No	¹⁷ Proposed Depth 6650'	¹⁸ Formation Monument Tubb	¹⁹ Contractor DAWSON	²⁰ Spud Date 6/13/87

²¹ Proposed Casing and Cement Program

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
15"	11.75"	42#,H-40	1420'	1000 SX	CIRC.
11"	8.625"	32#,K-55	4000'	875 SX LW, 550 SX "H"	CIRC.
7.825"	5.5"	15.5#,17#	7200'	625 sx "H",750 sx "H"	CIRC.
Permit Expires 1 Year From Approval Date Unless Drilling Underway					

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

1. MIRU PU. TOH W/ RODS & PUMP. NU BOP. TOH W/ TBG. 2. MIRU WIRELINE. TIH W/ CIBP. SET @ 6650'. TEST CIBP TO 500#.

3. TIH W/ CSG GUN W 2 JSPF & 120 DEG. SPIRAL PHSNG. PERF THE MON. TUBB 6410' - 6546'. CORRELATE TO DSN LOG (7/1/87) RD W/L.

4. TIH W/ 6K PKR. PICKLE TBG W/ 500 GLS. 15% HCL. P.U. TO 50' ABOVE TOP PERF, SET PKR. TEST BACKSIDE TO 500#, MAINTAIN THRU JOB.

5. RU DS. ACIDIZE W/ 4K GALS 15% HCL. PUMP AT AVE. RATE OF 5-6 BPM, PRESS. NOT EXCEED 5K#. SD, GET ISIP, 5,10, & 15 MIN SITP.

6. CK FOR SHOWS. UNSET PKR & TOH W/ TBG & PKR. TIH W/ 10K PKR. SET 100' ABOVE TOP PERF. TEST TO 8K#. MAINTAIN 1K# THRU JOB.

7. FRAC TUBB PERFS W/ 43K GLS BORATE XLINK GELLED 2%KCL CARRYING 116K# 16/30 SAND & TAIL IN W/ 32K# 16/30 RESIN @ 35 BPM MAX. PRESS NOT TO EXCEED 8K#. FLOWBACK. RD DS.

8. CK FOR FILL. IF SO, CLEAN OUT W/ CTU. OTHERWISE RELEASE PKR AND TOH W/ TBG & PKR.

9. IF DHC APPRVD, TIH W/ 4 3/4" BIT. DRILL OUT CIBP W/ FOAM AIR UNIT & DHC DRINKARD. & TUBB. IF NOT APPRVD, TIH W/ PROD EQUIP & TEST.

²³ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature 
Printed Name V. Greg Maes

Title Engineering Assistant

Date 5/30/97

Telephone 397-0431

OIL CONSERVATION DIVISION

Approved By: 
DISTRICT I SUPERVISOR

Approval Date: JUN 03 1997 Expiration Date:

Conditions of Approval:
Attached ☐

FOR RECORD ONLY

All distances must be from the outer boundaries of the Section.

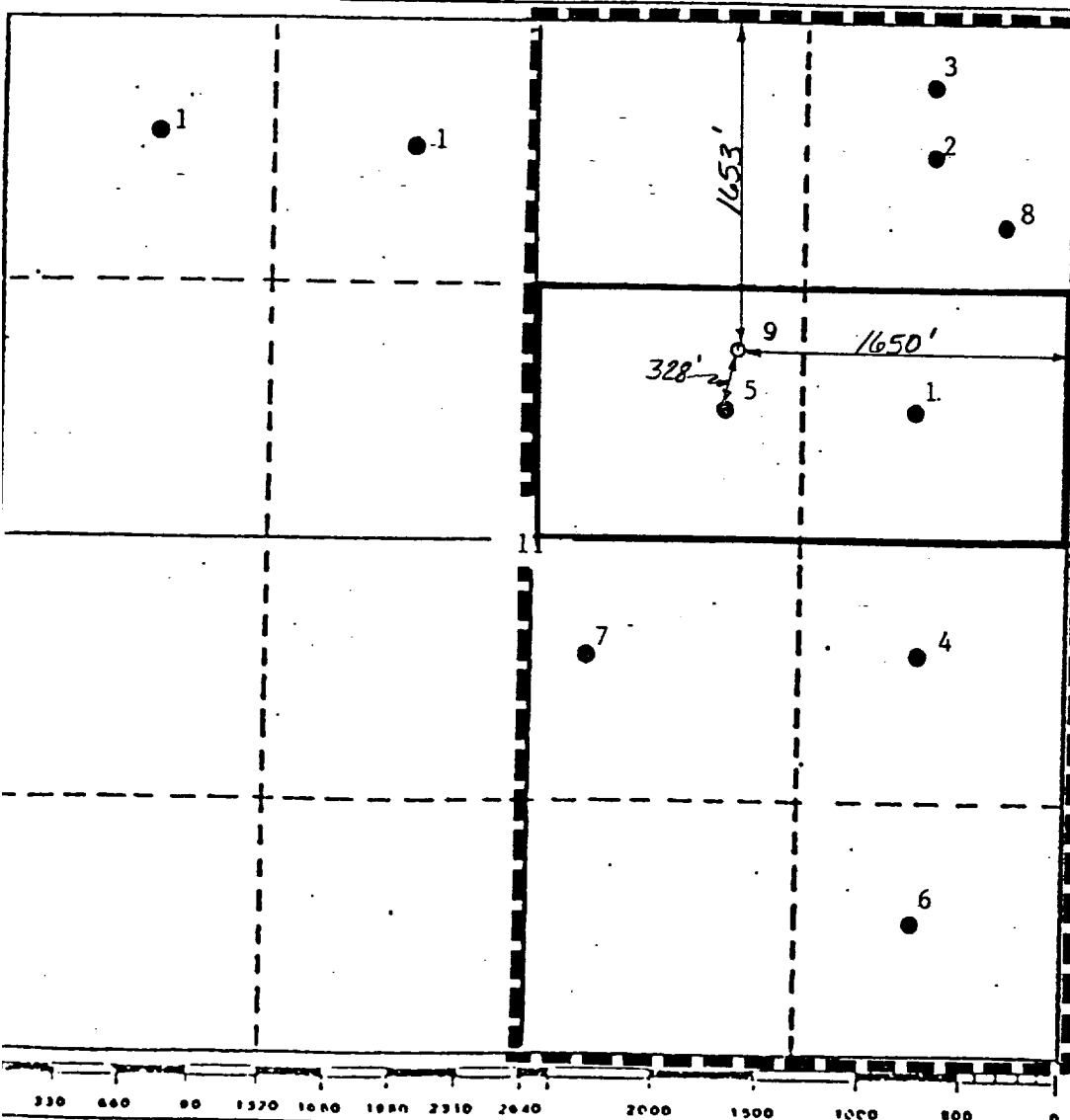
Operator Texaco Producing Inc.		Lease C. H. Wier "B"		Well No. 9	
Unit Letter G	Section 11	Township 20 South	Range 37 East	County Lea	
Actual Footage Location of Well:					
1653 feet from the North line and		1650 feet from the East line			
Ground Level Elev. 3596'	Producing Formation Tubb	Pool Monument Tubb		Dedicated Acres: 80 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Bethel L. Eiland
Name

Bethel L. Eiland

Position
Division Surveyor

Company
Texaco Producing Inc.

Date
4/6/87

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

