

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Form or Lease Name C. H. Weir "B"	
2. Name of Operator Texaco Producing Inc.						9. Well No. 9	
3. Address of Operator PO Box 728, Hobbs, New Mexico 88240						10. Field and Pool, or Wildcat Skaggs Drinkard	
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1653</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM <u>THE East</u> LINE OF SEC. <u>11</u> TWP. <u>20S</u> RGE. <u>37E</u> NMPM						12. County Lea	
15. Date Spudded 6/13/87		16. Date T.D. Reached 6/25/87		17. Date Compl. (Ready to Prod.) 7/10/87		18. Elevations (DF, RKB, RT, GR, etc.) 3596' GL	
20. Total Depth 7200'		21. Plug Back T.D. 7150'		22. If Multiple Compl., How Many ---		23. Intervals Drilled By Rotary Tools <u>All</u> Cable Tools <u>---</u>	
24. Producing Interval(s), of this completion - Top, Bottom, Name Skaggs Drinkard at 6702'-6894'						25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run GR-CNL, GR-CBL						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
11 3/4"	42#, H-40	1420'	15"	1000 sxs "H"	cmt. circ.		
8 5/8"	32#, K-55	4000'	11"	875 sxs LW, 550 sxs. "H"	cmt. circ.		
5 1/2"	15.5#, 17#, K-55	7200'	7 7/8"	625 sxs "H", 750 sxs "H"	cmt. circ.		
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
					2 3/8"	6899'	---
31. Perforation Record (Interval, size and number) 2 spf at 6916', 18, 24, 26, 28, 30, 32, (squeezed) 2 spf at 6702', 04, 06, 16, 18, 68, 70, 6808', 18, 20, 22, 24, 30, 40, 44, 50, 52, 60, 78, 80, 82, 84, 86, 88, 90, 92, 94 (54 holes)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED			
6916'-6932'				3000 gal. 15% acid, squeezed			
6702'-6894'				perfs w/50 sxs. "H"			
				7500 gal. 15% acid			
33. PRODUCTION							
Date First Production 7/10/87		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump, 1 1/2" tbq. pump				Well Status (Prod. or Shut-in) Producing	
Date of Test 7/28/87	Hours Tested 24 Hours	Choke Size ---	Prod'n. For Test Period Oil - Bbl. 34	Gas - MCF 155	Water - Bbl. 218	Gas - Oil Ratio 4559	
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24-Hour Rate Oil - Bbl. 34	Gas - MCF 155	Water - Bbl. 218	Oil Gravity - API (Corr.) 38.0		
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Hollis Cox	
35. List of Attachments							

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

[Signature]

TITLE Hobbs Area Superintendent

DATE August 28, 1987

397-3571

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1405	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1534	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2555	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2690	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2947	T. Devonian	T. Menefee	T. Madison
T. Queen 3517	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3783	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4107	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta 5250	T. McKee	Base Greenhorn	T. Granite
T. Paddock 5357	T. Ellenburger	T. Dakota	T.
T. Blinbry 5795	T. Gr. Wash	T. Morrison	T.
T. Tubb 6318	T. Granite	T. Todilto	T.
T. Drinkard 6630	T. Delaware Sand	T. Entrada	T.
T. Abo 6952	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.
No. 2, from.....to.....	feet.
No. 3, from.....to.....	feet.
No. 4, from.....to.....	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1405		Redbed				
1405	2555		Anhydrite, Salts				
2555	3517		Lime, Anhydrite				
3517	7200		Lime, Dolomite				

RECEIVED
SEP 3 1987
OCD
HOBBS OFFICE