

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Texaco Producing Inc. 3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER G, 1653 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 11 TOWNSHIP 20S RANGE 37E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3596' GL	7. Unit Agreement Name 8. Farm or Lease Name C. H. Weir "B" 9. Well No. 9 10. Field and Pool, or Wildcat Skaggs Drinkard 12. County Lea
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☒ Drilling
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 15" Hole at 10:45 AM, 06/13/87
Ran 32 jts. of 11 3/4", 42#, H-40, 8RD casing and set at 1420'

1. Ran 95 jts. of 8 5/8", 32#, K-55, 8RD casing and set at 4000'.
2. Cement with 875 sxs. HLW with 15# salt + 1/4# Flocele. Tail in with 550 sxs. Class "H" with 1/4# Flocele + 2% CaCl. Buap plug at 12 Noon, 06/20/87.
3. Test casing to 1000 psi at 6:30 AM to 7:00 AM, test ok.
4. Ran 175 jts. 5 1/2", 15.5# & 17#, K-55 8RD casing and set at 7200'.
5. FL at 7116'. DV at 5207'. Haliburton cemented 1st stage with 325 sxs. Class "H" with 5# sx. gilsonite tail with 300 sxs. Class "H" with 0.6% Halad 9 and 1/4# Floseal. Circ. 125 sxs. to surface. Cemented 2nd stage with 750 sxs. Class "H" with 1/4# Floseal. Circ. 110 sxs. Test to 1500 psi, Ok. Release rig at 11:00 PM, 06/26/87.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

397-3571

SIGNED J. A. Hea

TITLE Hobbs Area Superintendent

DATE July 6, 1987

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR

TITLE

DATE JUL 9 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JUL 8 1987
OCD
MOBBS OFFICE