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LAND OFFICE	
OPERATOR	

3A. Indicate Type of Lease
STATE ☐ FEE ☒

3. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

Type of Work Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. Unit Agreement Name
Name of Operator Texaco Producing Inc.		8. Farm or Lease Name C. H. Weir "B"
Address of Operator P. O. Box 728, Hobbs, New Mexico 88240		9. Well No. 9
Location of Well UNIT LETTER <u>G</u> LOCATED <u>1653</u> FEET FROM THE <u>North</u> LINE <u>1650</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>11</u> TWP. <u>20-S</u> REC. <u>37-E</u> NMPM		10. Field and Pool, or Wildcat *
		12. County Lea
19. Proposed Depth 7200'		19A. Formation **
20. Rotary or C.T. Rotary		
Elevations (Show whether D.F., K.I., etc.) 3596'	21A. Kind & Status Plug. Bond Blanket	21B. Drilling Contractor
		22. Approx. Date Work will start June 15, 1987

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
24"	20"	94#	40'	Redimix	Surface
15"	11-3/4"	42#	1450'	1000	Circulate
11"	8-5/8"	24# & 28#	4000'	1300	Circulate
7-7/8"	5-1/2"	15.5# & 17#	7200'	1350	Circulate

CEMENTING PROGRAM

SURFACE CASING: 1000 sacks Class "H" with 1/4# Flocele, 2% CaCl, (15.6 ppg, 1.18 cu. ft./sx.).

INTERMEDIATE CASING: 1100 sacks Light Weight with 15# Salt, 1/4# Flocele, (12.7 ppg, 2.1 cu. ft./sx.) 200 sacks Class "H" with 1/4# Flocele, 2% CaCl (15.6 ppg, 1.18 cu. ft./sx.).

PRODUCTION CASING: 1st stage: 300 sacks Light Weight w/5#/sack Gilsonite (12.1 ppg, 2.12 cu. ft./sx, 9.9 gal/sx) 300 sacks Class "H" with 1/4# Flocele Plus .6% Halad-9 (15.6 ppg, 1.18 cu. ft./sx.).
2nd Stage: 750 sacks Light Weight w/1/4# Flocele (12.4 ppg, 1.84 cu. ft./sx.). DV Tool set @ 5250'.

All other wells in this 1/4, 1/4 section are operated by Texaco

ABOVE SPACE DESCRIBE PROPOSED PROGRAM IF PROPOSAL IS TO DEEPEN OR PLUG BACK. GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

L. J. Seeman Title Dist. Petr. Engr. Date 5/21/87

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAY 28 1987

CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

C. H. WEIR "B" WELL NO. 9
LEA COUNTY, NEW MEXICO

Continuation to Form C-101

10. * Field & Pool
East Weir - Blinebry
Monument Tubb
Skaggs Drinkard
Skaggs Abo

19.A ** Formation
Blinebry
Tubb
Drinkard
Abo

All distances must be from the outer boundaries of the Section.

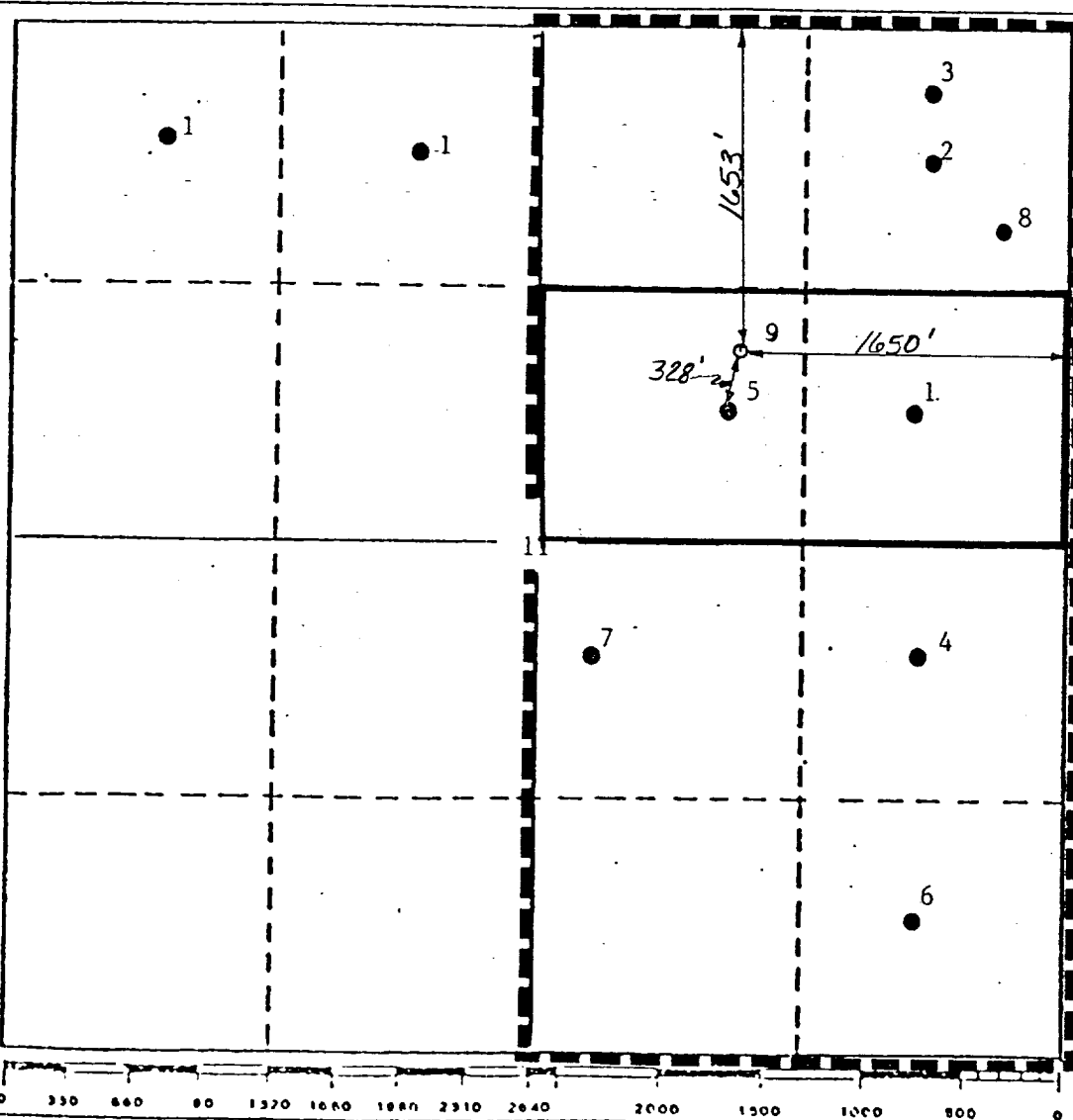
Operator Texaco Producing Inc.			Lease C. H. Wier "B"		Well No. 9
Unit Letter G	Section 11	Township 20 South	Range 37 East	County Lea	
Actual Footage Location of Well: 1653 feet from the North line and 1650 feet from the East line					
Ground Level Elev. 3596'	Producing Formation Tubb		Pool Monument Tubb		Dedicated Acreage: 80 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Bethel L. Eiland
Name

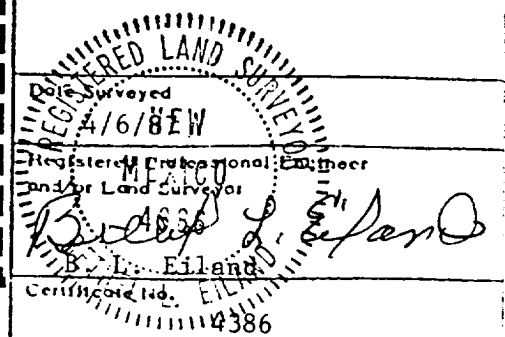
Bethel L. Eiland
Position

Division Surveyor
Company

Texaco Producing Inc.
Date

4/6/87

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.



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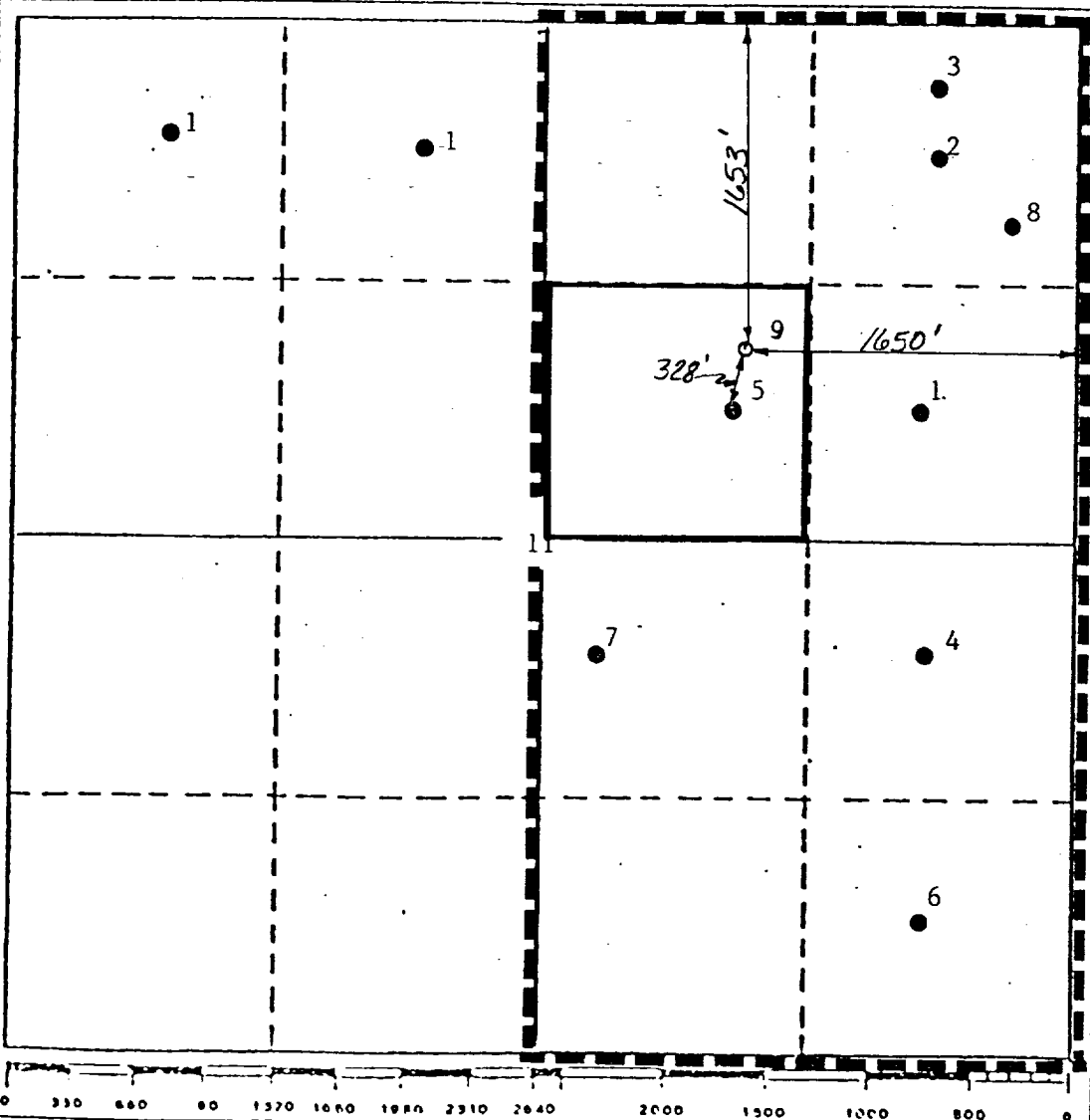
Operator Texaco Producing Inc.			Lease C. H. Wier "B"		Well No. 9
Unit Letter G	Section 11	Township 20 South	Range 37 East	County Lea	
Actual Footage Location of Well: 1653 feet from the North line and 1650 feet from the East line					
Ground Level Elev. 3596'	Producing Formation Drinkard		Pool Skaggs Drinkard		Dedicated Acreage: 40 Acres

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Bethel L. Eiland

Position

Division Surveyor

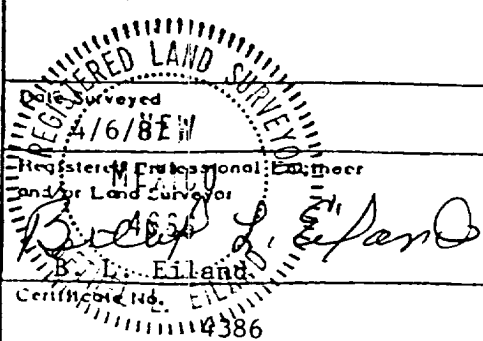
Company

Texaco Producing Inc.

Date

4/6/87

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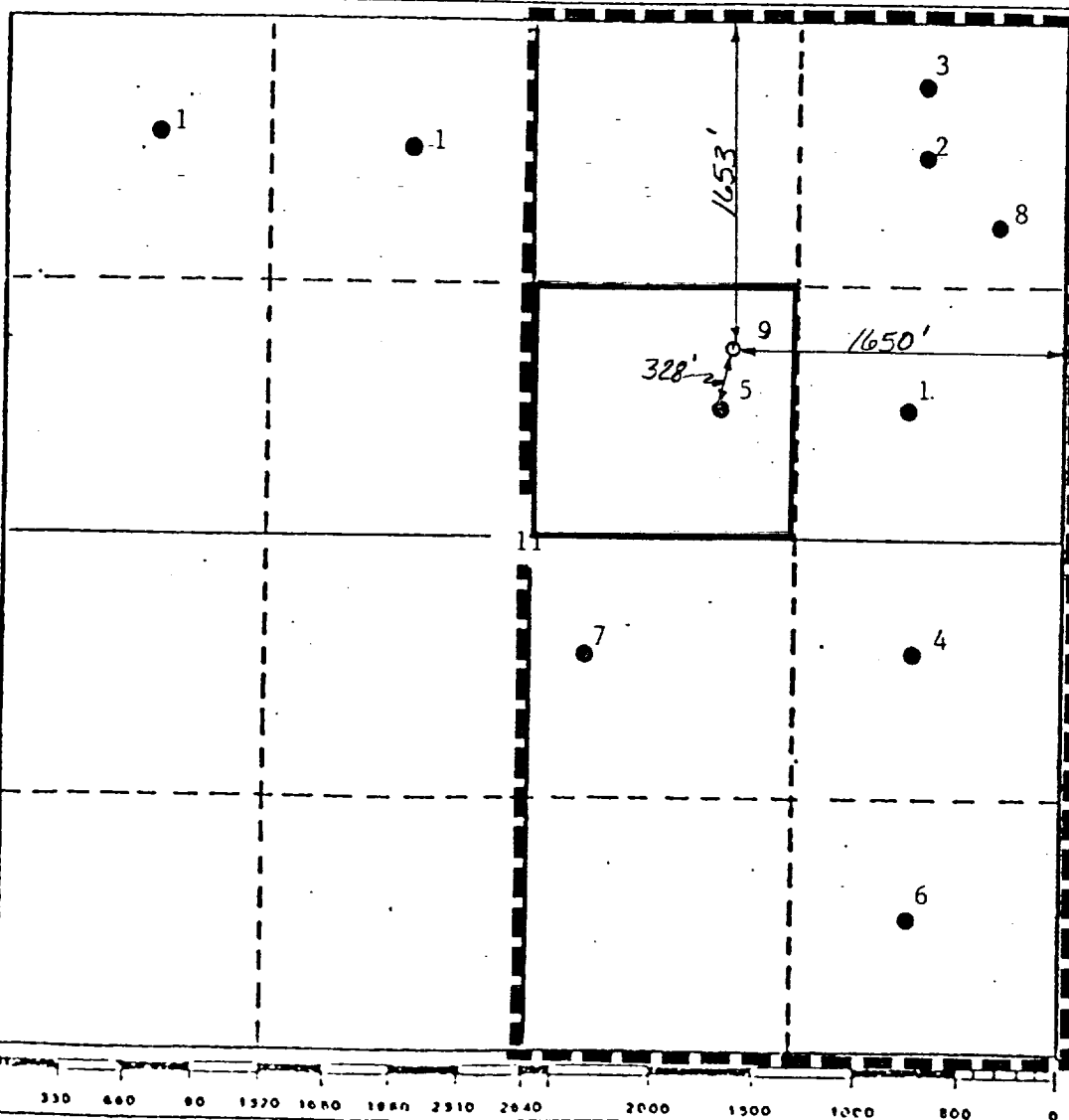
Operator Texaco Producing Inc.			Lease C. H. Wier "B"			Well No. 9		
Unit Letter G	Section 11	Township 20 South		Range 37 East	County Lea			
Actual Footage Location of Well: 1653 feet from the North line and 1650 feet from the East line								
Ground Level Elev. 3596'		Producing Formation Blinebry			Pool East Weir-Blinebry		Dedicated Acreage: 40 Acres	

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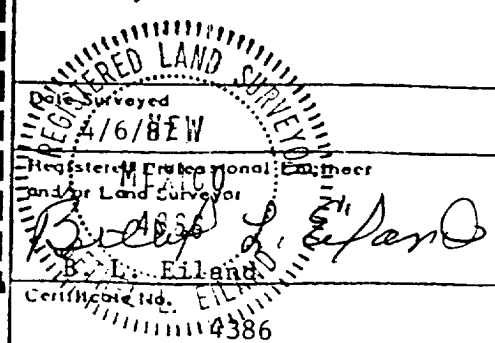
Bethel L. Eiland

Position
Division Surveyor

Company
Texaco Producing Inc.

Date
4/6/87

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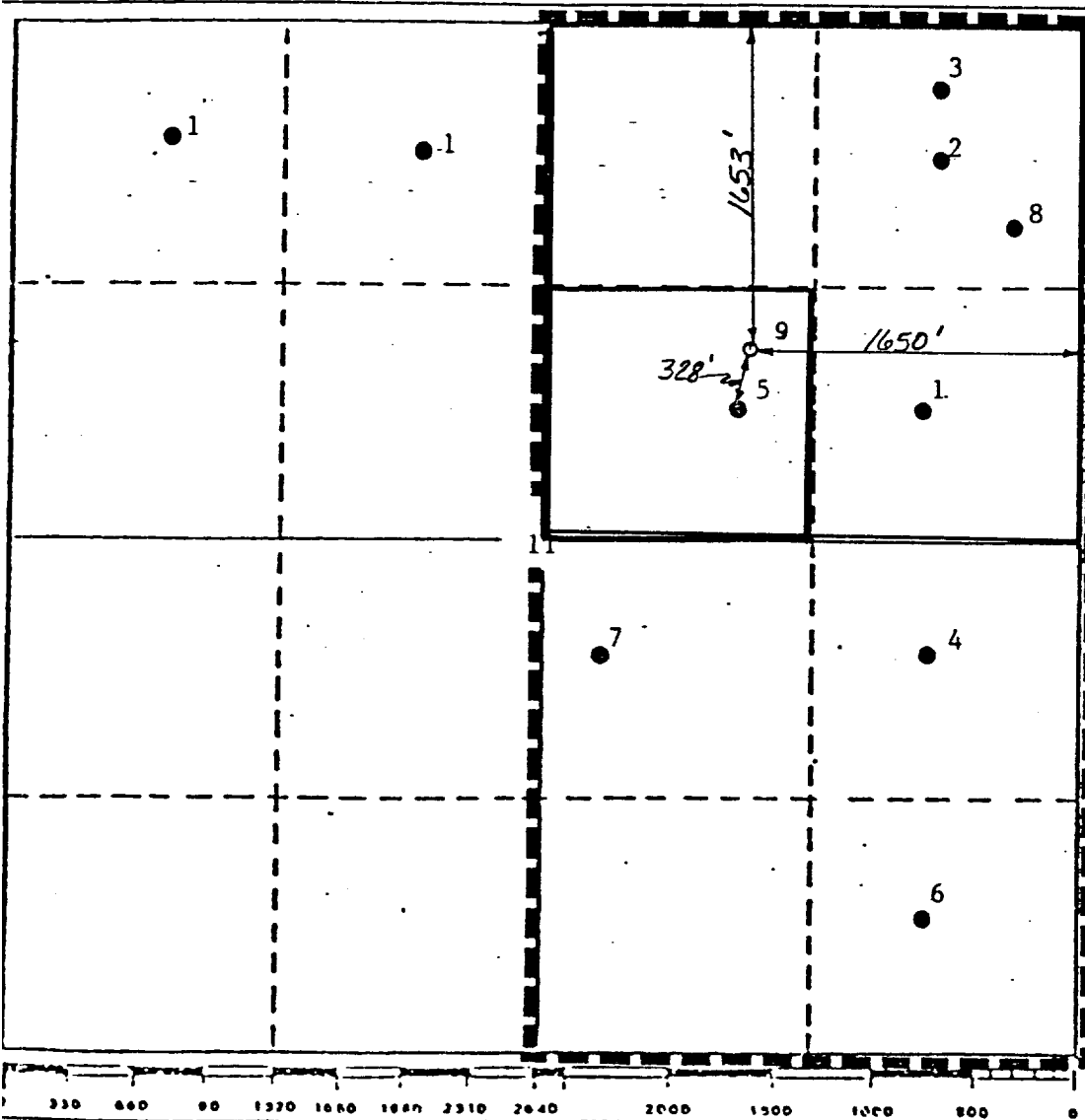
Operator Texaco Producing Inc.		Lease C. H. Wier "B"		Well No. 9	
Unit Letter G	Section 11	Township 20 South	Range 37 East	County Lea	
Actual Footage Location of Well: 1653 feet from the North line and 1650 feet from the East line					
Ground Level Elev. 3596'	Producing Formation Abo		Pool Skaggs Abo		Dedicated Acreage: 160 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
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Position

Division Surveyor

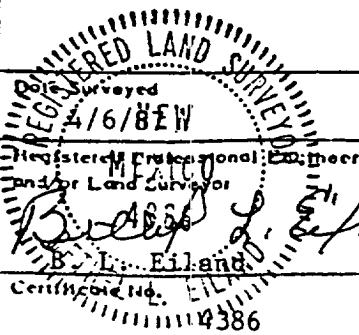
Company

Texaco Producing Inc.

Date

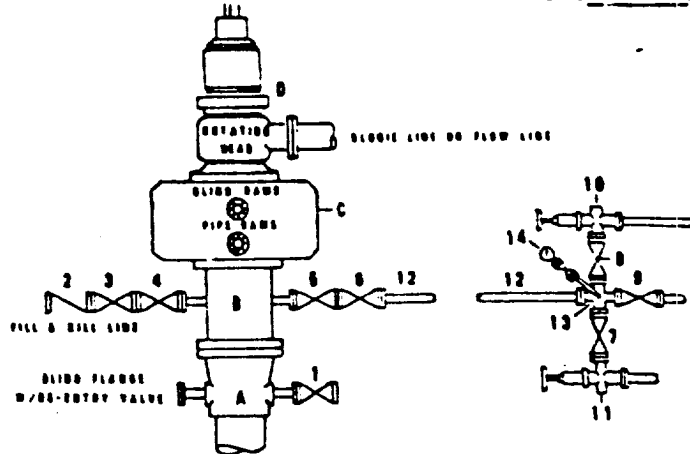
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DRILLING CONTROL
CONDITION II-B 3000 WP
FOR AIR DRILLING OR
WHERE YATES AIR BLOWS ARE EXPECTED

H₂S TRIM REQUIRED
 YES _____ NO _____



DRILLING CONTROL

MATERIAL LIST - CONDITION II - B
FOR AIR DRILLING

- | | |
|-----------|---|
| A | Texaco Wellhead |
| B | 3000# W.P. drilling spool with a 2" minimum flanged outlet for kill-line and 3" minimum flanged outlet for choke line |
| C | 3000# W.P. Dual ram type preventer, hydraulic operated with 1" steel, 3000# W.P. control lines (where sub-structure height is adequate, 2-3000# W.P. single ram type preventers may be utilized.) |
| D | Rotating Head and extended Bore Line. |
| 1,3,4,7,8 | 2" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve. |
| 2 | 2" minimum 3000# W.P. back pressure valve |
| 5,6,9 | 3" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve. |
| 12 | 3" minimum schedule 80, Grade "B", seamless line pipe |
| 13 | 2" minimum x 3" minimum 3000# W.P. flanged cross |
| 10, 11 | 2" minimum 3000# W.P. adjustable choke bodies |
| 14 | Cameron Mud Gauge or equivalent (location optional in choke line.) |



TEXACO, INC.
 MIDLAND DIVISION
 MIDLAND, TEXAS



SCALE	DATE	EST NO	DWG NO
DRAWN BY			
CHECKED BY			
APPROVED BY			

EXHIBIT C