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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - "I" FORM C-101 FOR SUCH PROPOSALS.)		50. Indicate Type of Lease State ☒ X Fee ☐ 51. State Oil & Gas Lease No. B-1481
1. Indicate Type of Well OIL WELL ☒ GAS WELL ☐ OTHER ☐ 2. Name of Operator Cities Service Oil & Gas Corporation 3. Address of Operator P. O. Box 1919, Midland, Texas 79702 4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> <u>1980</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> <u>17</u> LINE, SECTION <u>22S</u> <u>36S</u> TOWNSHIP <u>36S</u> RANGE <u>36S</u> NMPM. 5. Elevation (Show whether DF, RT, GR, etc.) 4102' GR		6. Unit Agreement Name 7. Name of Lease Name State H 8. Well No. 3 9. Field and Pool, or Wellcat Undesig. Langley Strawn 10. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐		SUBSEQUENT REPORT OF: PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER ☐ REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOBS ☐ OTHER ☐ Well completion Data ALTERING CASING ☐ PLUG AND ABANDONMENT ☐	
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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 9900', Lime. PBTD 9645'. Well complete. MIRU CU & DO 9645'. Perf. Strawn Form. w/2 SPF @ 9374', 75', 76', 9411', 12', 13', 15', 16', 71', 72', 73', 9565', 66', 67', 9568'. Total 30 holes (0.45" diam. + 15.07" Pen in Berea Sd). RIH w/2 3/8" Tbg. & Pkr. @ set pkr. @ 9272'. 14 hr. SITP 0#. Swb. OBO + 50 BLW/2 hrs. Acidized thru Strawn Perfs. (9374'-9568") w/3000 gals. 15% NeFe Acid. Max. Press. 6900#, Min. Press. 5200#, ATP 5500#, AIR 3.2 BPM, ISIP 5,000#, 5 min. SIP 4780#, 10 min. SIP 4600#, 15 min. SIP 4500#. 12 Hr. SITP 850#. Flwd. 19 BO & 21 BLW/ 24 hrs. thru 12/64" choke. Gas rate 164 MCFD to TSTM. 231 hr. SITP 600#. Flwd. 20 BO & -0- BW/10 hrs. thru 18/64" choke FTP 50-75#, GR 103 MCFD, POOH w/tbg. & pkr. set @ 9272'. RIH w/2-7/8" tbg. & pkr. & set pkr. @ 9394'. Swabbed thru Strawn perfs. 9411' - 9568'. 23 BO & 48 BW/7 hrs. POOH w/tbg. & pkr. set @ 9394'. Perf. Upper Strawn w/2SPF @ 9262', 63', 64', 69', 70', 71', 78', 79', 86', 87' and 9288'. Total 24 holes (0.40" diam. + 13" Pen in Berea Sand). RIH w/tbg., pkr. & RBP & set RBP @ 9323' and packer

See Reverse Side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

WED J.A. Vittano TITLE Dist. Oper. Mgr.-Prod. DATE 10-21-87

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR
APPROVED BY DISTRICT 1 SUPERVISOR TITLE DISTRICT 1 SUPERVISOR DATE OCT 28 1987

CONDITIONS OF APPROVAL, IF ANY:

@ 9151'. Swabbed -O-BO + 8 BW/1 hr. Acidized thru Strawn perfs.
@ 9262' - 9288' w/2500 gals. 15% NeFe. Max. TP 5000#, Min. TP
3440#, Avg. 4500#, Air 3.5 BPM ISIP 3700#, 5 min. SIP 3360#, 10
min. SIP 3120#, 15 min. SIP 2950#. 14 hr. SITP 30#, Swabbed -O-BO
& 67 BW/4 hrs. POOH w/tbg. and packer. RIH w/OP'ed 2-7/8" tbg.
and packer & set packer @ 8996'. Squeezed Strawn perfs. @ 9262'
- 9288' w/100 sacks Class H cement & 50 sacks Class H Neat. POOH
w/tbg. & packer, RIH w/tbg. & 4-3/4" RB & DO to RBP @ 9323'.
POOH w/tbg. & RB. RIH w/tbg. & retrieving tool & POOH w/tbg. and
RBP set @ 9323'. RIH w/tbg. & packer and set pkr. @ 9337'.
Swabbed 21 BO & 5 BW/9 hrs. Reacidized thru Strawn Perfs. @ 9374'
- 9568' w/4000 gals. 10% HCL Acid. Max. TP 6000#, Min. TP 2200#,
Avg. TP 4878#, AIR 4.3 BPM, ISIP 5400#, 5 min. SIP 5200#, 10
min. SIP 5150#, 15 min. SIP 5 200#. 14 hr. SITP 470# Flowed 2 BO
& -O-BW/2 hrs & died. Swabbed 14 BO & 20 BW/8-1/2 hrs. POOH w/tbg.
& pkr. set @ 9337'. RIH w/2-7/8" tbg. and set tbg. @ 9623'. RIH
w/BHP and rods and put well on pump. Pumped on NMOC potential
16 BO & 9 BW/24 hrs., Grav. 43.6°, Gas @ 60 MCFD, GOR 3750.

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OCT 27 1987
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