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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OIL UP OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
Name of Operator Cities Service Oil & Gas Corp.			5. State Oil & Gas Lease No. B-1481
Address of Operator P. O. Box 1919, Midland, Texas 79702			7. Unit Agreement Name
Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>17</u> TOWNSHIP <u>22S</u> RANGE <u>36E</u> NMPM.			8. Form or Lease Name State H
			9. Well No. 3
			10. Field and Pool, or Wildcat Undesig. Langley Strawn
15. Elevation (Show whether DF, RT, GR, etc.) 4102' GR			12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
NULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T. D. 4020' Anhydrite & Dolomite. Prep to drill ahead. Drilled a 11' hole from 360' to a T. D. of 4020' in Anhydrite and Dolomite. Ran and set 56 joints (2299.19') of 8-5/8" OD 24# and 38 joints (1706.18) of 8-5/8" OD 32# casing @ 4020' and cemented w/925 sacks B J Titan Lite +0.25# Celloflake/sack + 250 sacks Class C + 2% CACL₂ cement. PD @ 1300 MDT 7-15-87. Cement did not circulate to the surface. WOC 18 hrs. Tested the 8-5/8" OD casing to 1000# for 30 min. - OK. Ran Temp. Survey. TOC @ 500'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. A. Vitano TITLE District Operations Manager DATE 7-17-87

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE JUL 20 1987

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